

# Coal Use

ChEn 733

## Coal Combustion



# Questions for Class 1

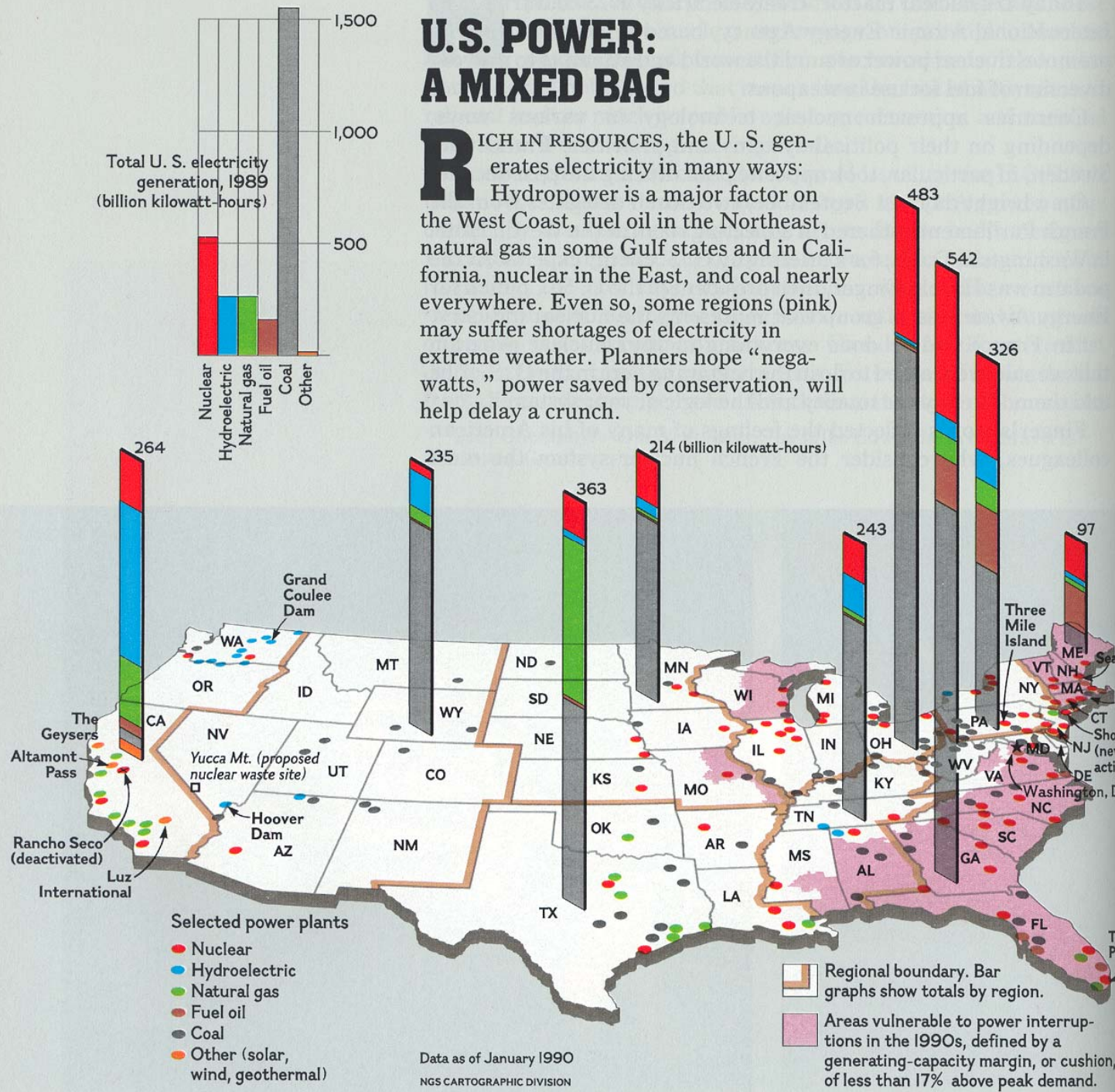
1. Compare the types of electric power generation in the United States by region versus the population (i.e., demand).
2. Please comment on the recent article in WIRED on clean coal (Google Wired clean coal, or <http://www.wired.com/2014/03/clean-coal>). The comments show widely varied opinions.
3. What is the current percentage of electric power generation in the United States from coal, natural gas, oil, nuclear, hydroelectric, biomass, solar, wind, and geothermal sources?
4. How does the electric power generation vary between the countries with the top 20 electric power use? Discuss the differences.
5. Describe the main features of a pulverized coal-fired utility, including the cycle used for power generation. Why don't utilities use more advanced cycles or combined cycles?
6. Describe how coal is classified according to rank in the United States, including how the appropriate ASTM analyses are performed. What are the pluses and minuses of this system?
7. Where are the main coal fields in the United States located? Where in the United States is the highest potential for biomass use for electric power generation?
8. Describe what the Argonne Premium Coal Samples are, how they are used, and what other coal sample banks are available. Why are these coal banks valuable?

# Question 1

Compare the types of electric power generation in the United States by region versus the population (i.e., demand).

## U.S. POWER: A MIXED BAG

**R**ICH IN RESOURCES, the U. S. generates electricity in many ways: Hydropower is a major factor on the West Coast, fuel oil in the Northeast, natural gas in some Gulf states and in California, nuclear in the East, and coal nearly everywhere. Even so, some regions (pink) may suffer shortages of electricity in extreme weather. Planners hope "negawatts," power saved by conservation, will help delay a crunch.



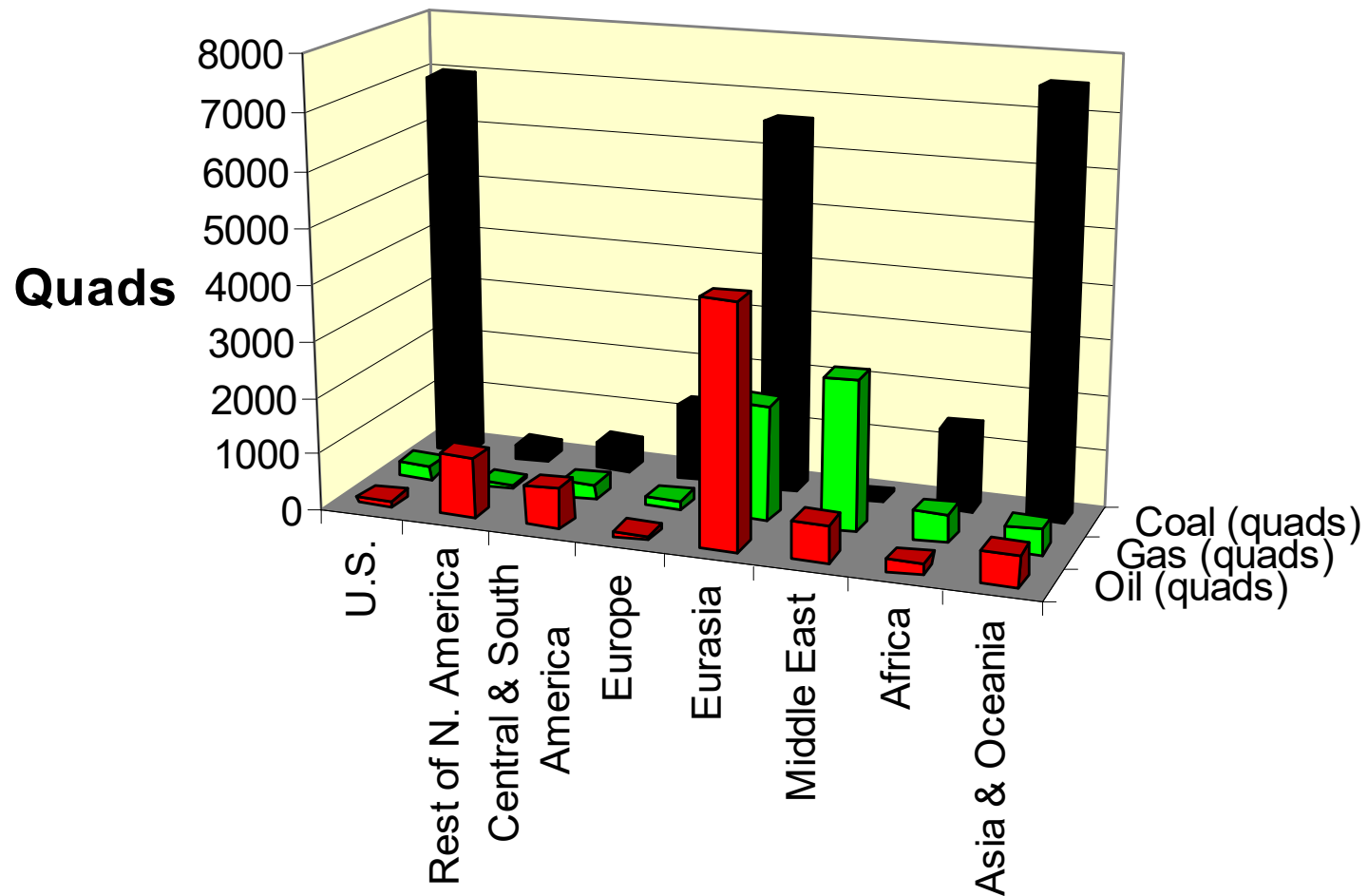
# U.S. Satellite Image at Night



From [http://antwarp.gsfc.nasa.gov/apod/image/0011/earthlights\\_dmsp\\_big.jpg](http://antwarp.gsfc.nasa.gov/apod/image/0011/earthlights_dmsp_big.jpg)

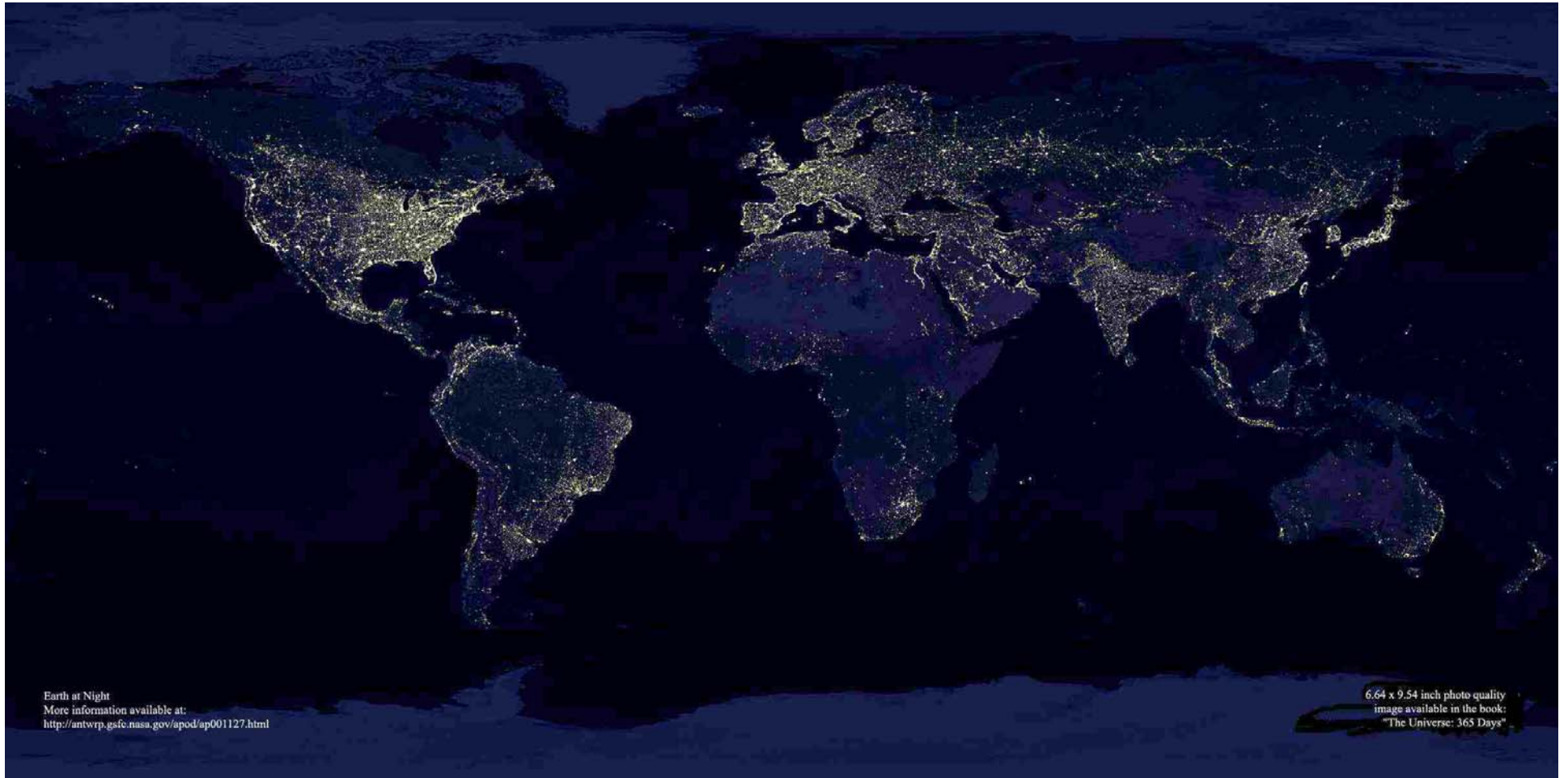


## World Energy Reserves 2009



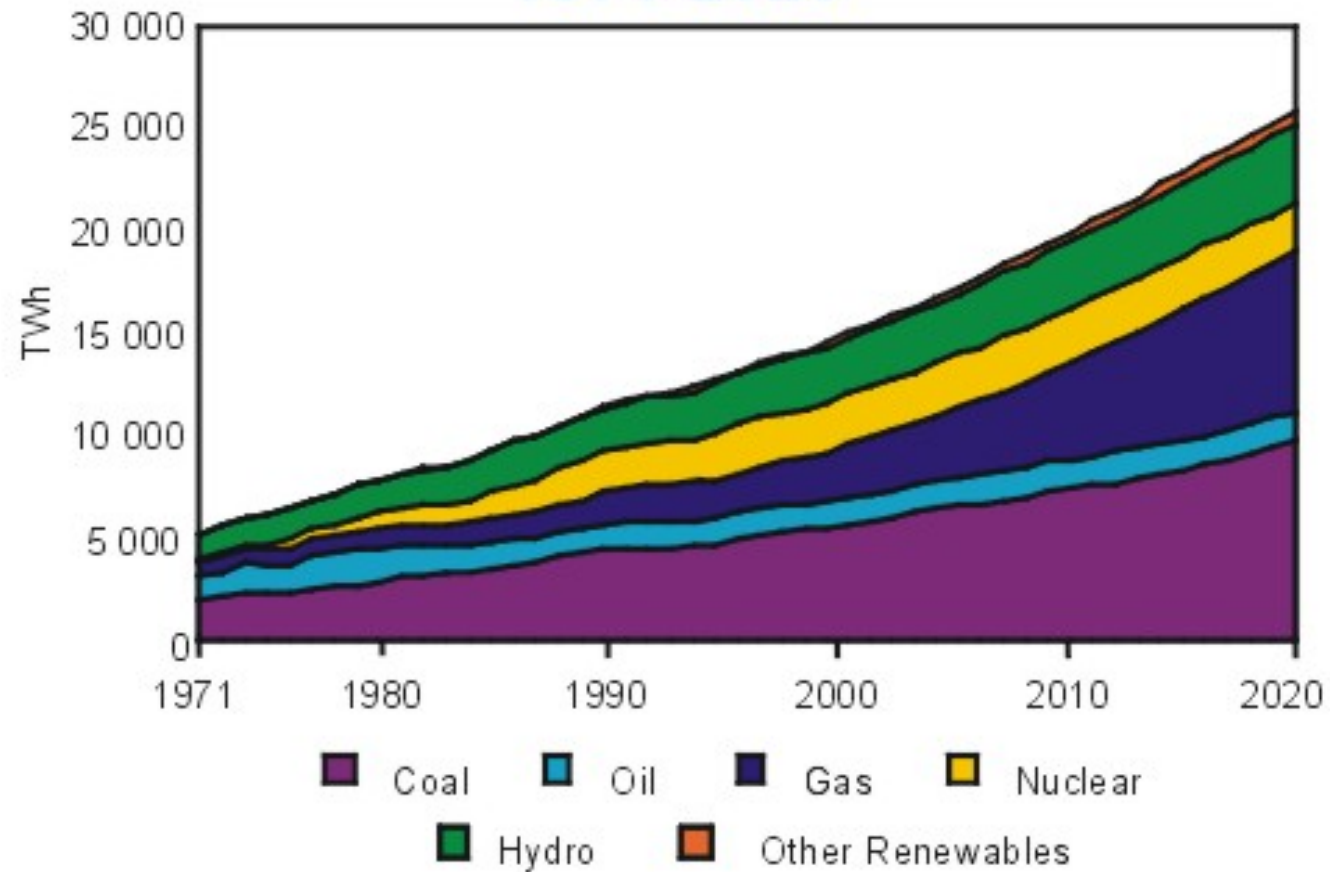
Source: DOE EIA Pages, <http://tonto.eia.doe.gov/cfapps/ipdbproject/IEDIndex3.cfm?tid=5&pid=57&aid=6>

# World Satellite Image at Night



From [http://antwrp.gsfc.nasa.gov/apod/image/0011/earthlights\\_dmisp\\_big.jpg](http://antwrp.gsfc.nasa.gov/apod/image/0011/earthlights_dmisp_big.jpg)

## World Electricity Generation 1971-2020

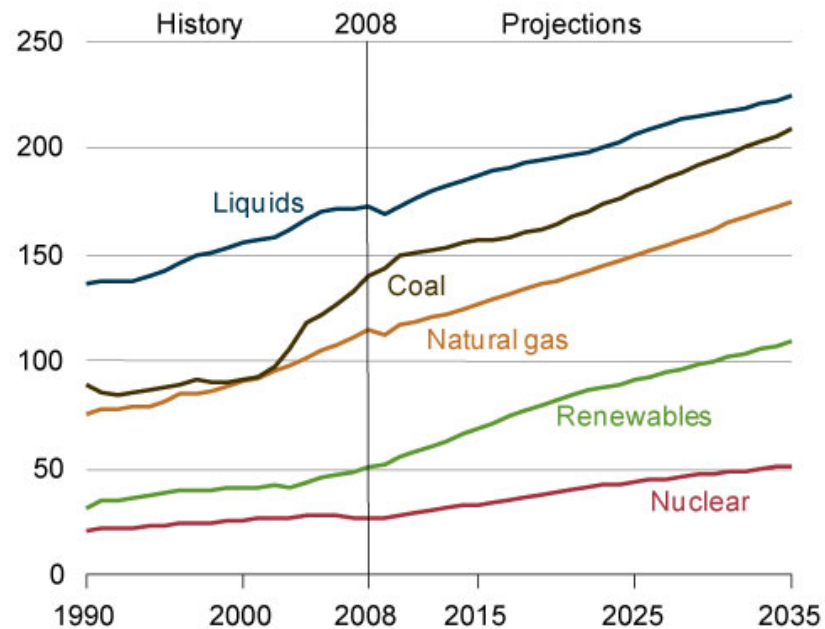


from IEA web pages



# Projected Energy Use

Figure 15. World energy consumption by fuel, 1990-2035  
(quadrillion Btu)



from IEA web pages

Figure 65. World coal consumption by region, 1980-2035  
(quadrillion Btu)

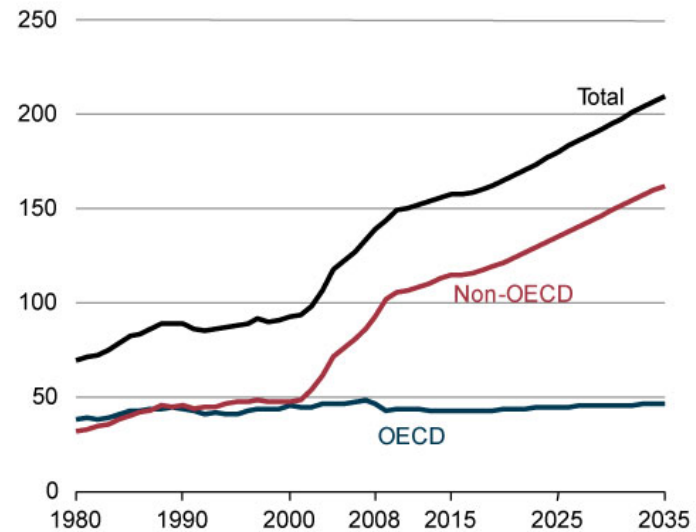
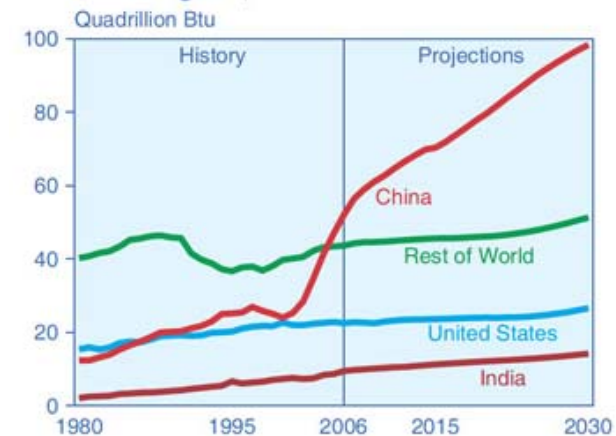


Figure 15. Coal Consumption in Selected World Regions, 1980-2030



Sources: **History:** Energy Information Administration (EIA), *International Energy Annual 2006* (June-December 2008), web site [www.eia.doe.gov/iea](http://www.eia.doe.gov/iea). **Projections:** EIA, *World Energy Projections Plus* (2009).

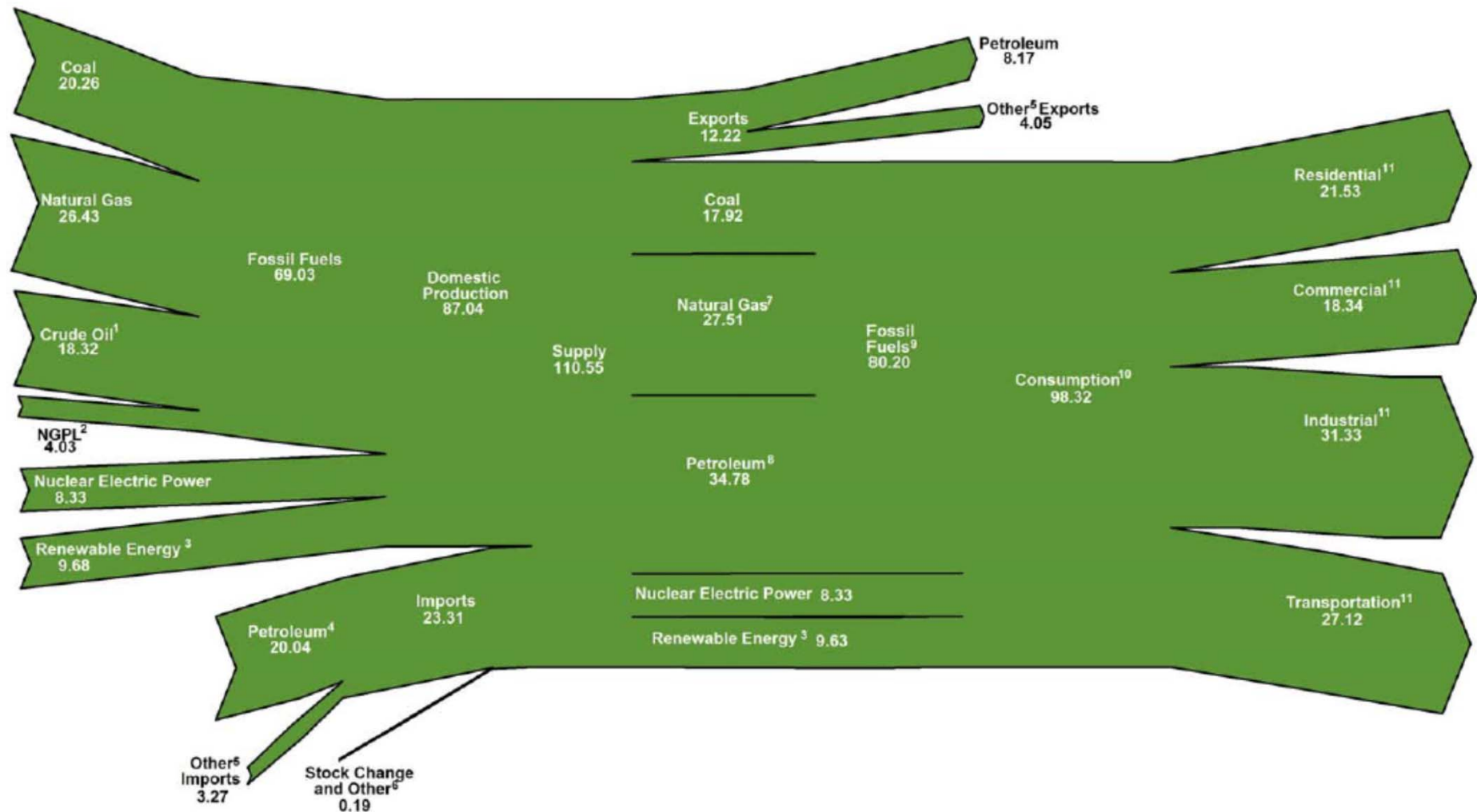
## Question 2

2. Please comment on the recent article in WIRED on clean coal (Google Wired clean coal, or <http://www.wired.com/2014/03/clean-coal>). The comments show widely varied opinions.

3. What is the current percentage of electric power generation in the United States from coal, natural gas, oil, nuclear, hydroelectric, biomass, solar, wind, and geothermal sources?

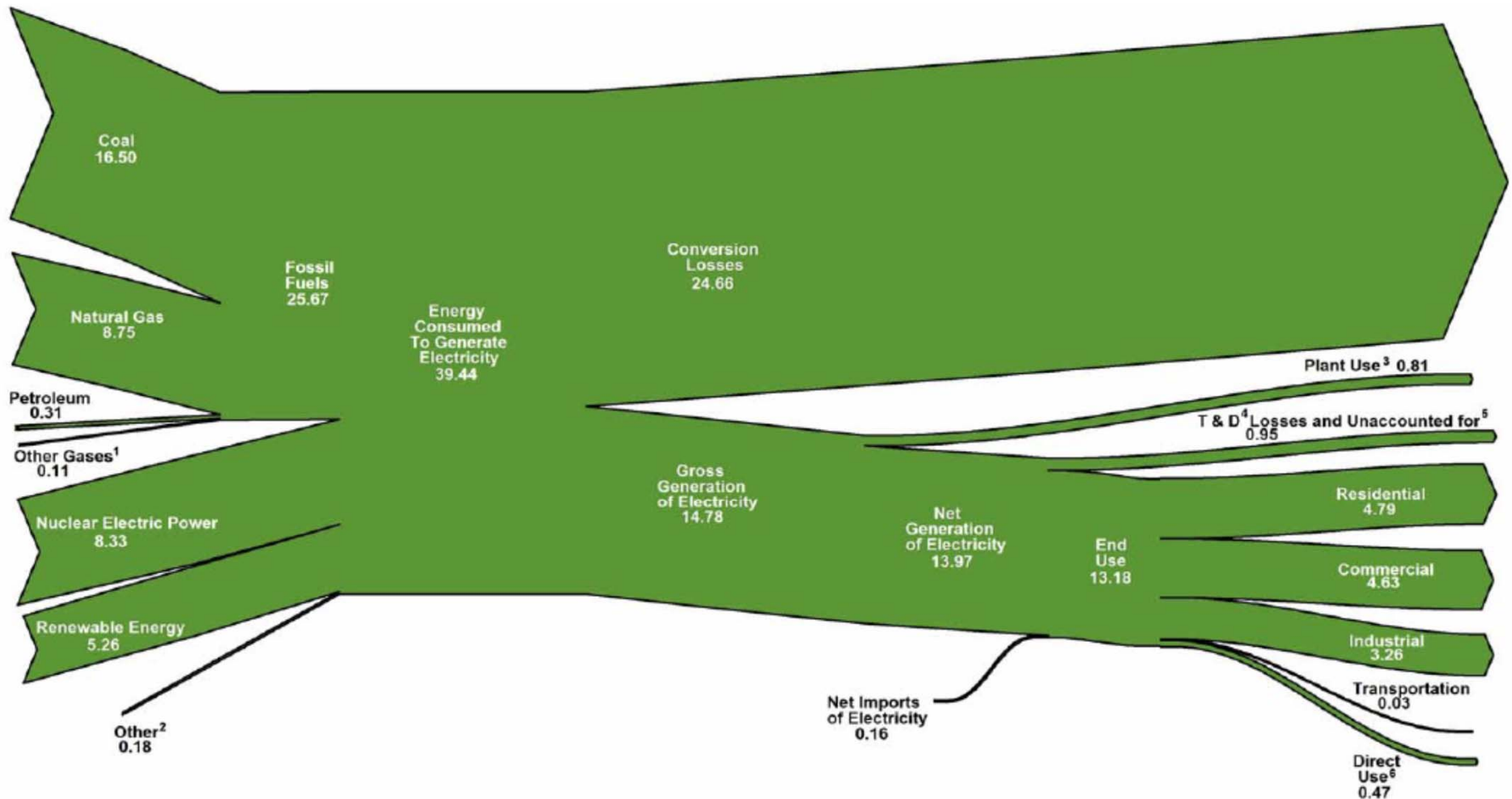
# U.S. Total Energy Production & Consumption

## U.S. Energy Flow, 2014 (Quadrillion Btu)



# U.S. Electricity Production & Use

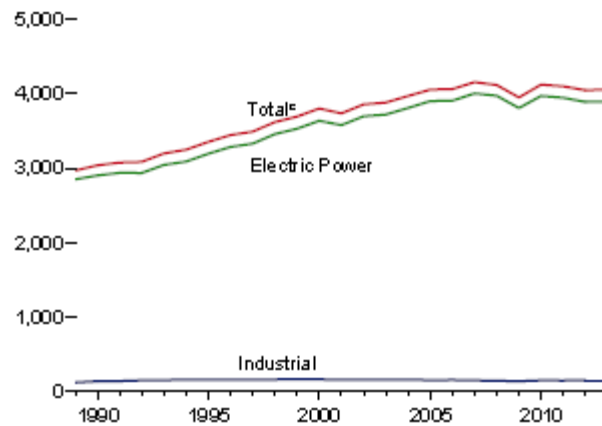
## U.S. Electricity Flow, 2014 (Quadrillion Btu)



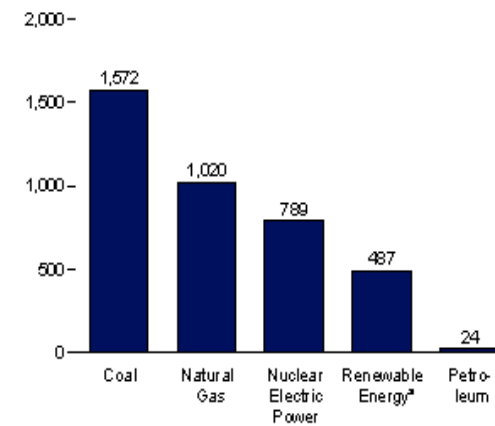


# U.S. Electricity Production

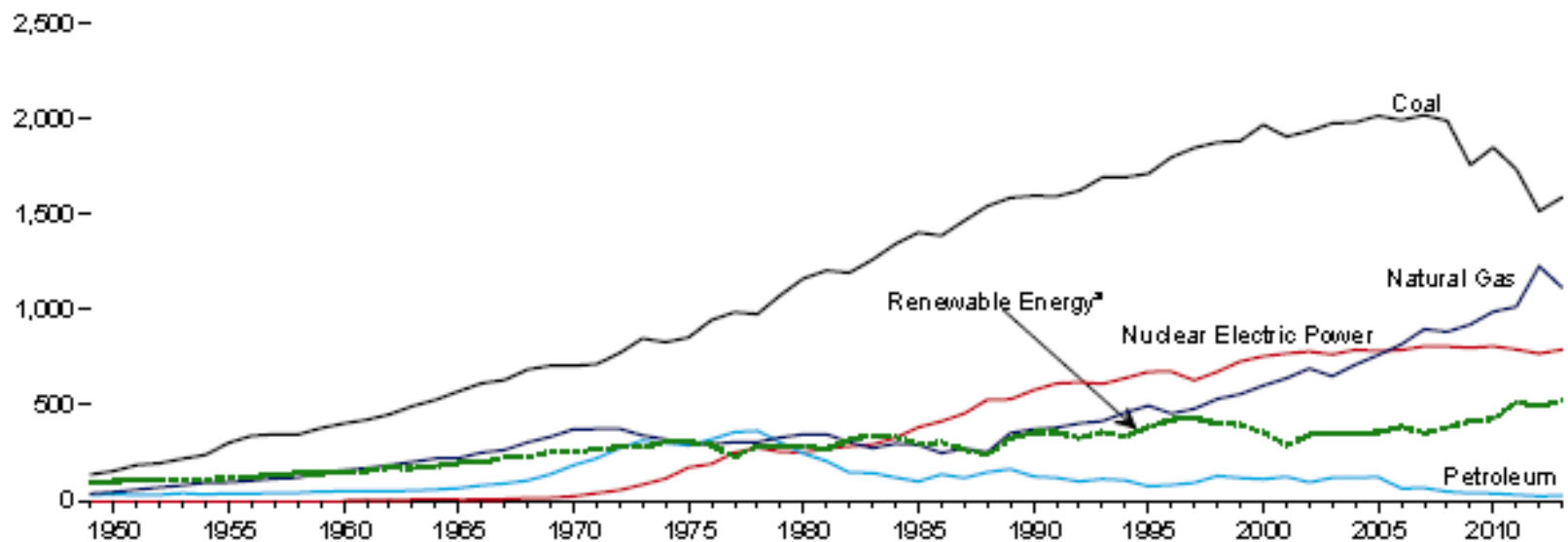
Net Generation by Sector, 1989–2013



Electric Power Sector, Major Sources, 2013



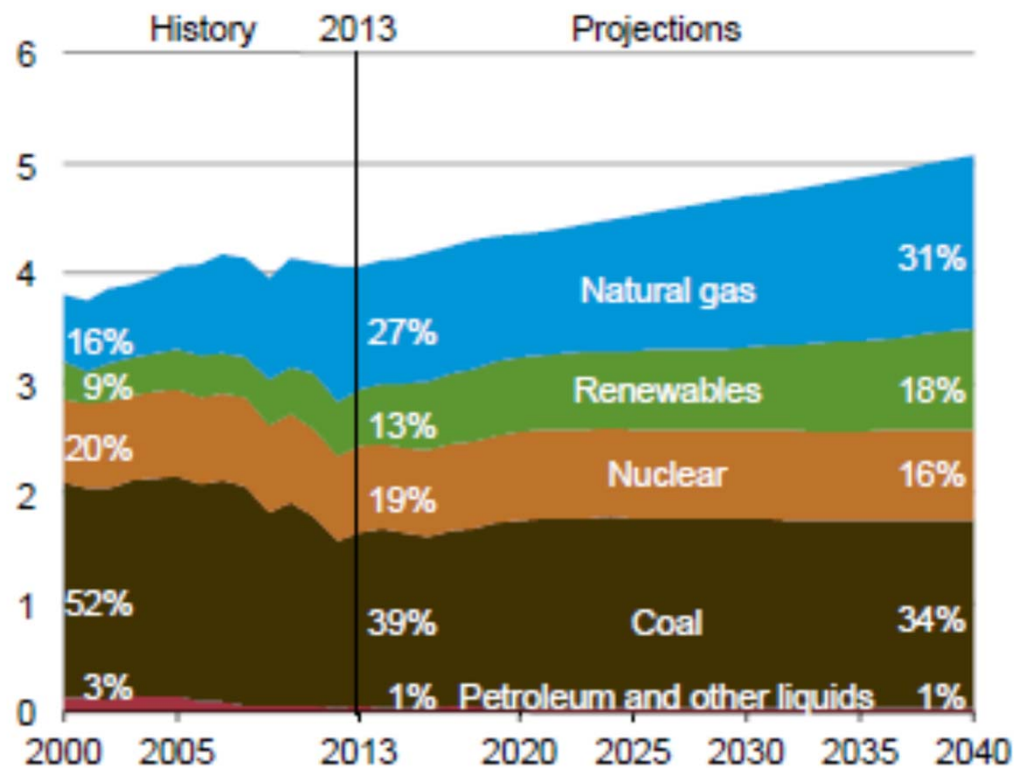
Total (All Sectors), Major Sources, 1949–2013



Billion KW-hrs

# U.S. Electricity Projection

Figure 31. Electricity generation by fuel in the Reference case, 2000-2040 (trillion kilowatthours)



<http://www.eia.gov/forecasts/aeo/>

Figure 66. Net Electricity Generation in OECD North America by Fuel, 2004 and 2030

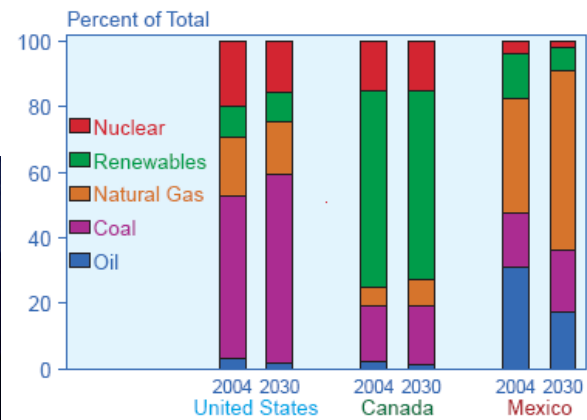


Figure 67. Net Electricity Generation in OECD Europe by Fuel, 2004-2030

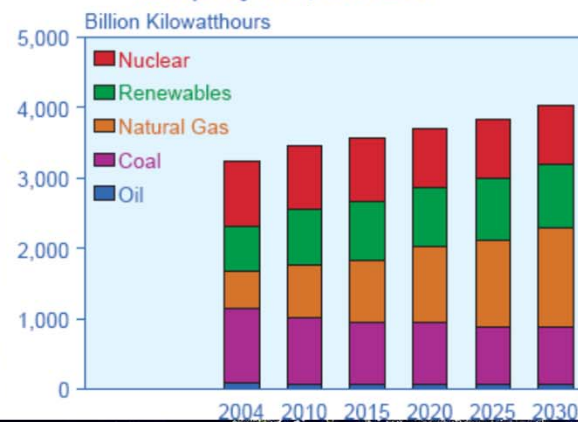


Figure 72. Net Electricity Generation in Non-OECD Asia by Fuel, 2004 and 2030

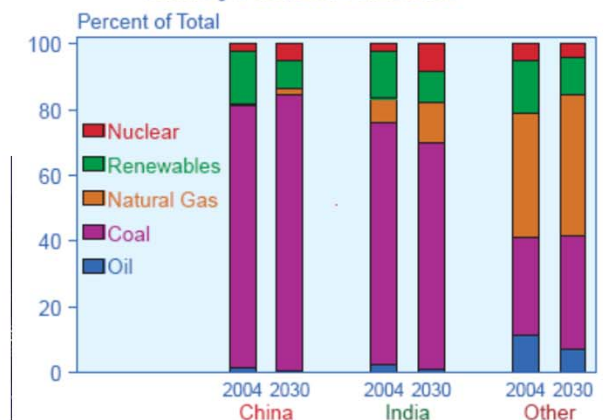


Figure 76. Net Electricity Generation in Central and South America by Fuel, 2004 and 2030

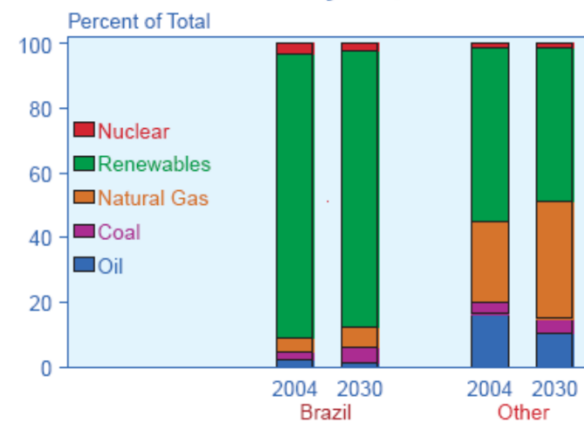
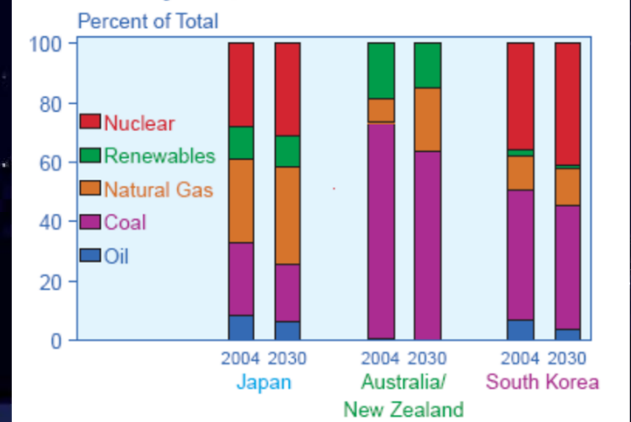
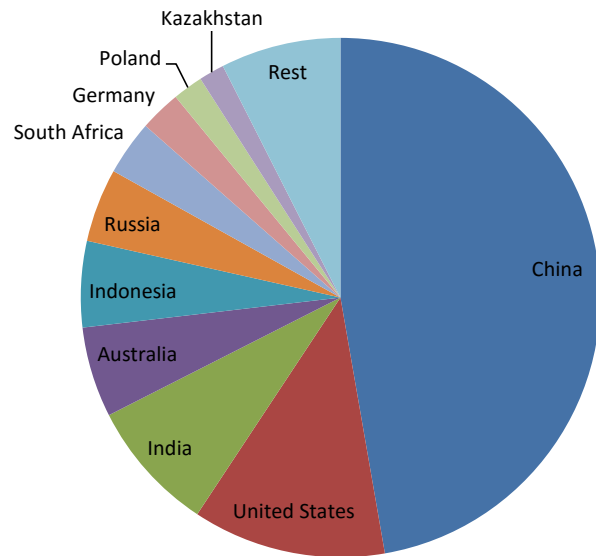


Figure 69. Net Electricity Generation in OECD Asia by Fuel, 2004 and 2030

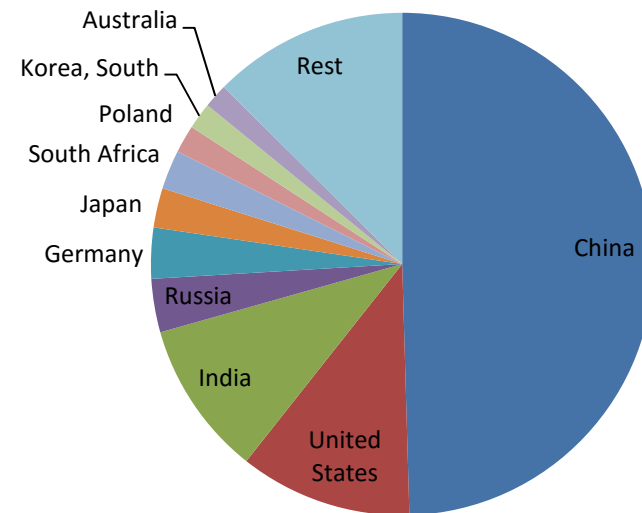


from DOE EIA web pages  
<http://www.eia.doe.gov/oiaf/ieo/pdf/electricity.pdf>

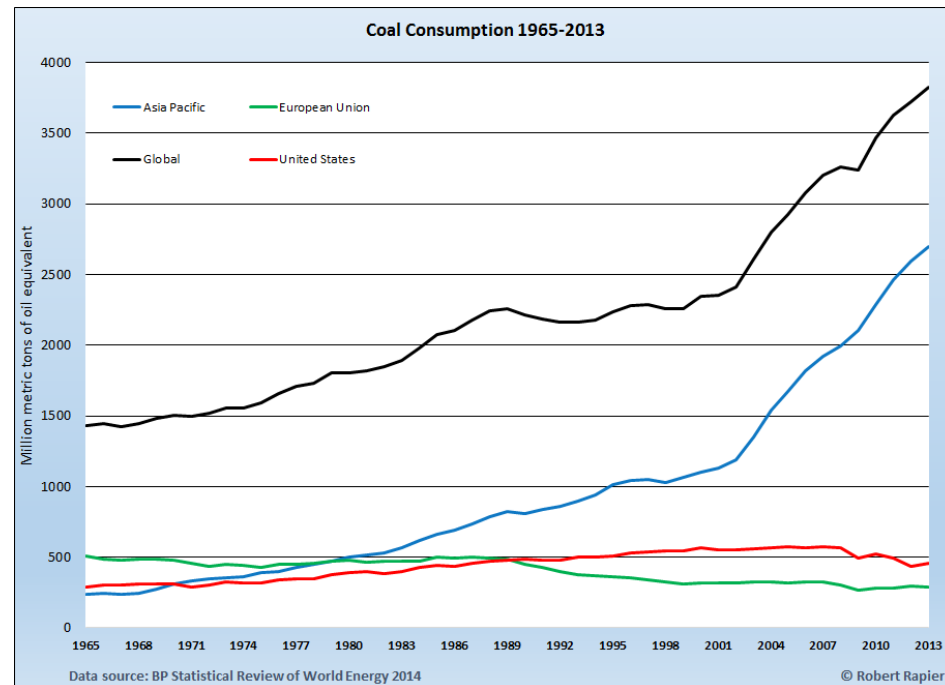
### Coal Production 2012



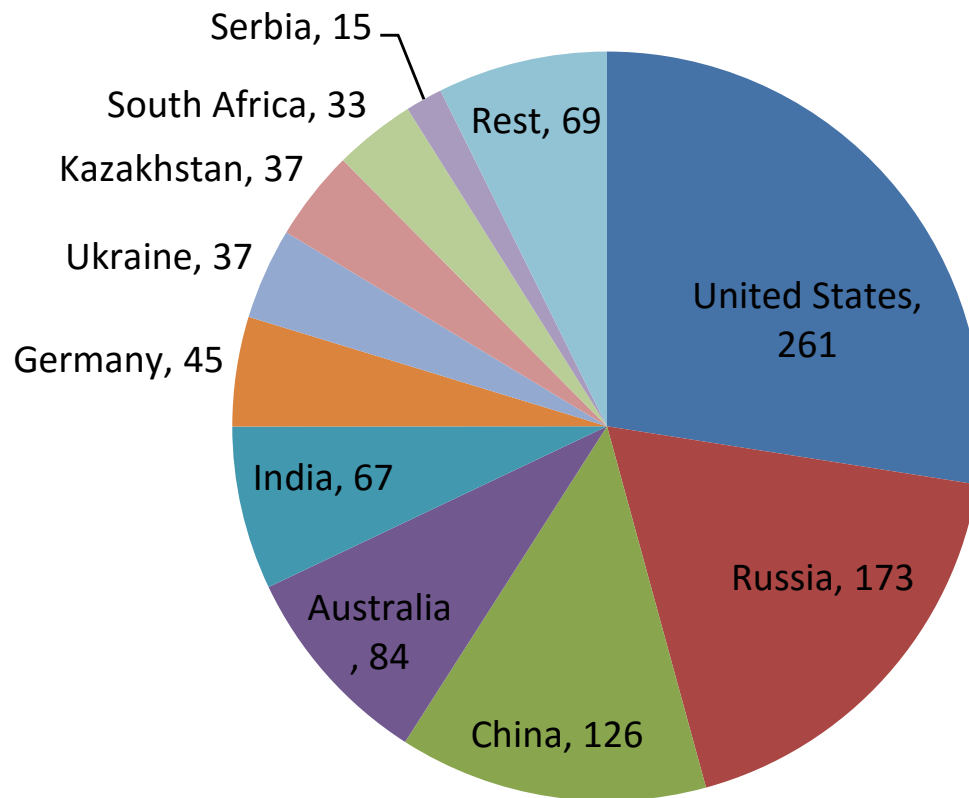
### Coal Consumption 2012



from DOE EIA web pages



## Coal Reserves 2008 Billion short tons



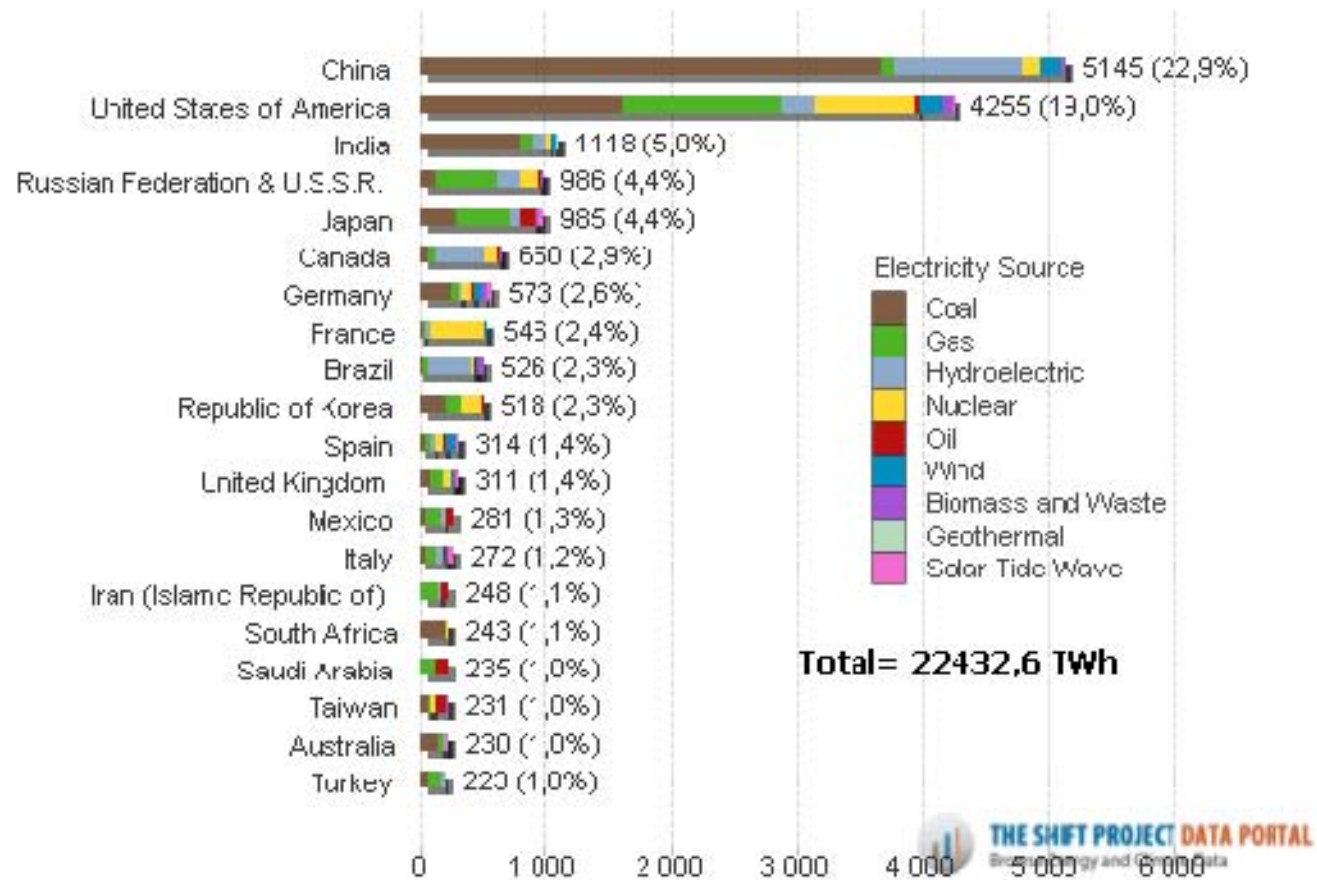
from DOE EIA web pages



## Question 4

Describe the main features of a pulverized coal-fired utility, including the cycle used for power generation. Why don't utilities use more advanced cycles or combined cycles?

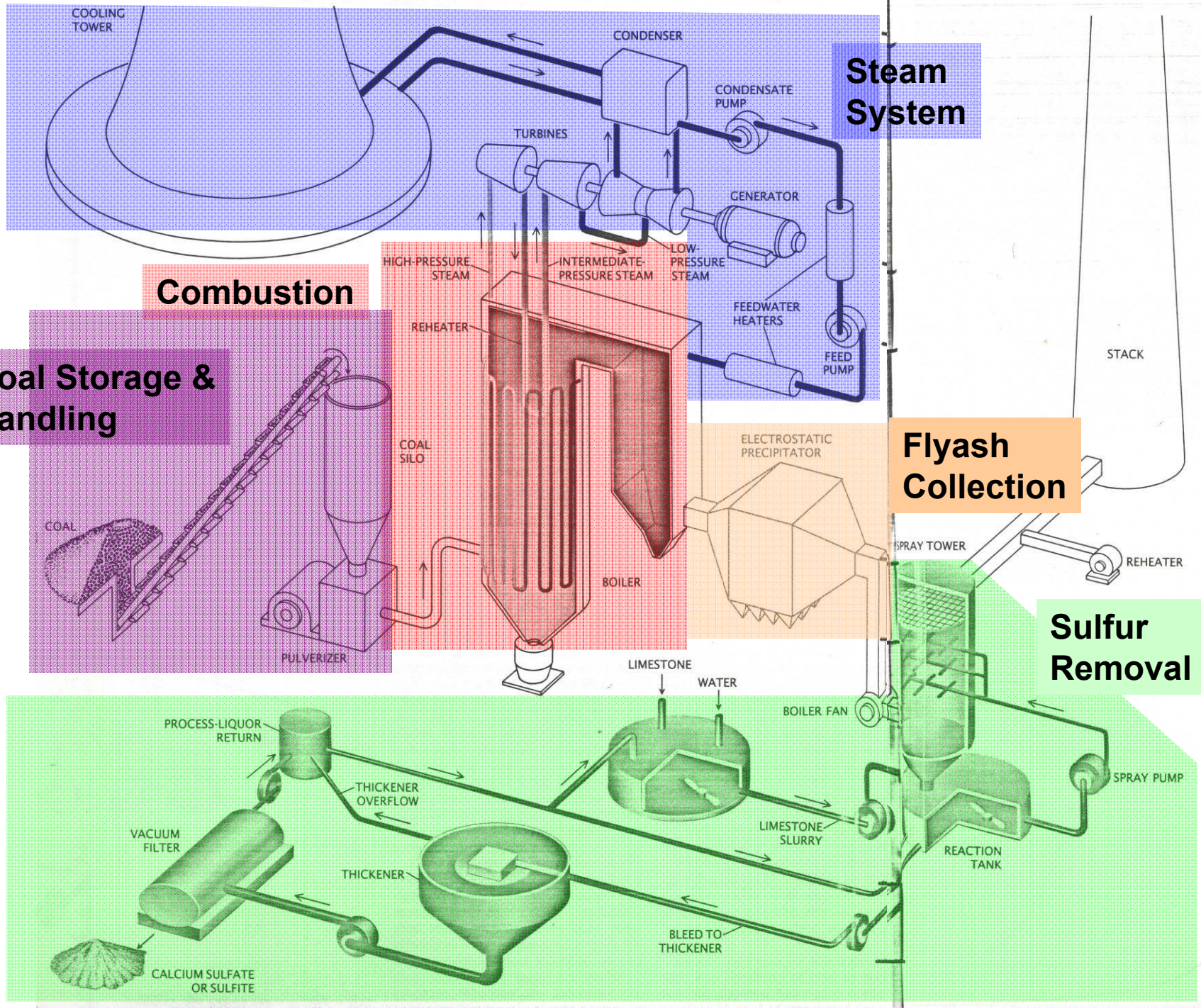
### TOP Countries with highest Electricity Generation from 9 Power sources in 2014 (TWh)



## Question 5

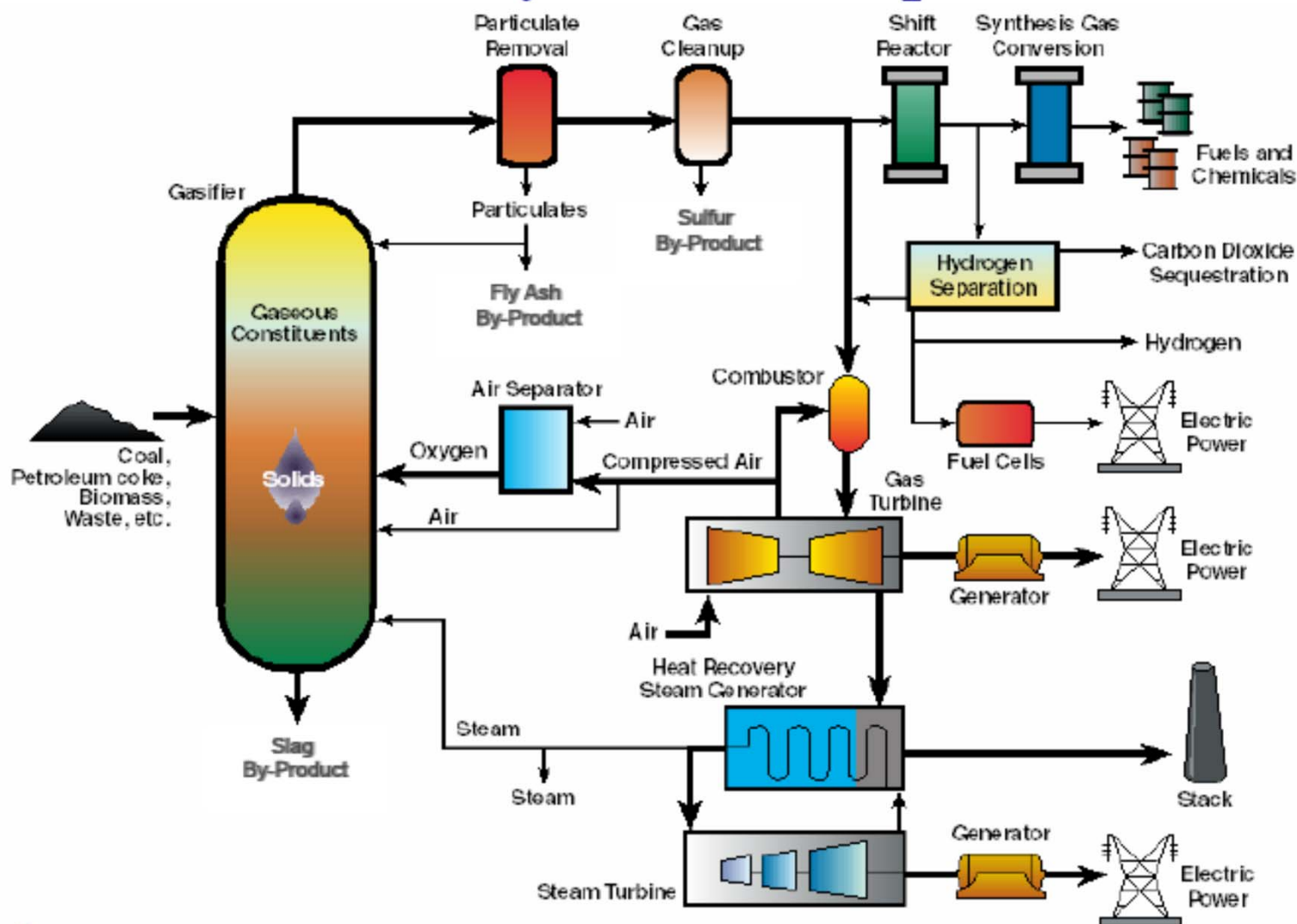
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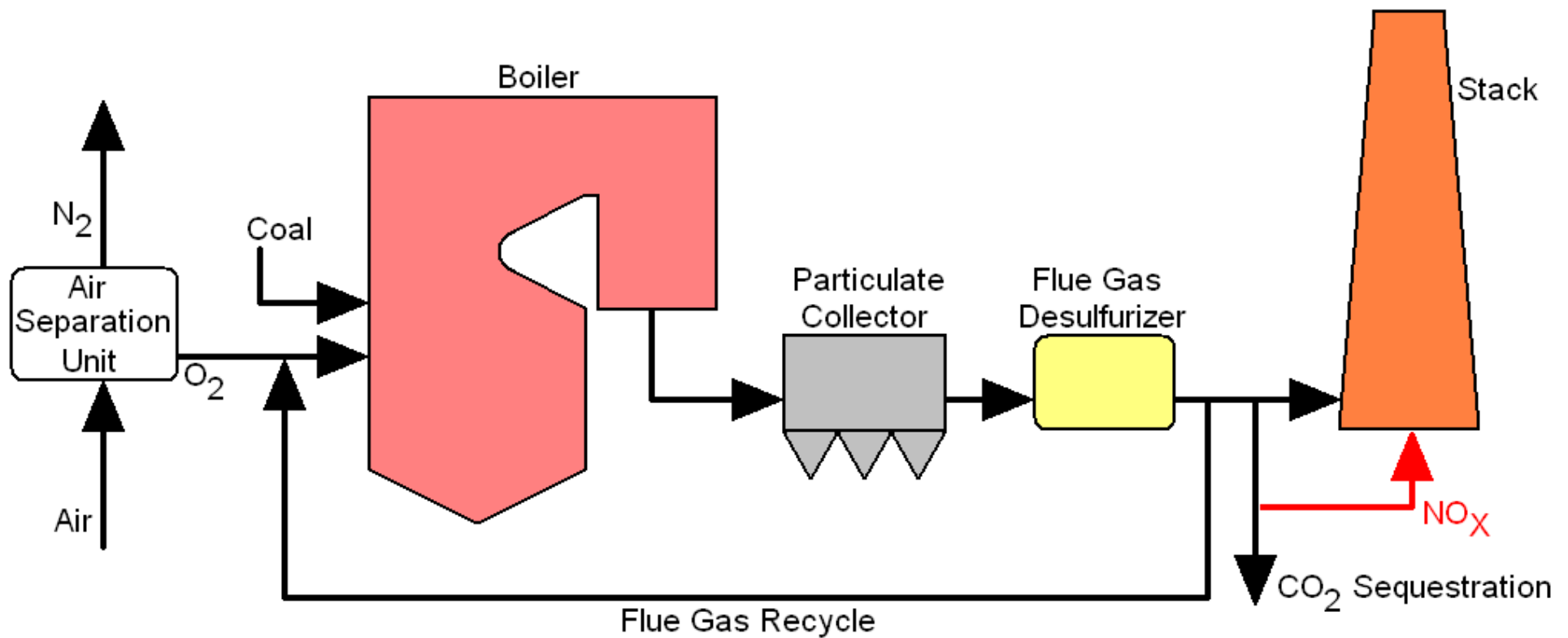


# Gasification-Based Energy Production System Concepts

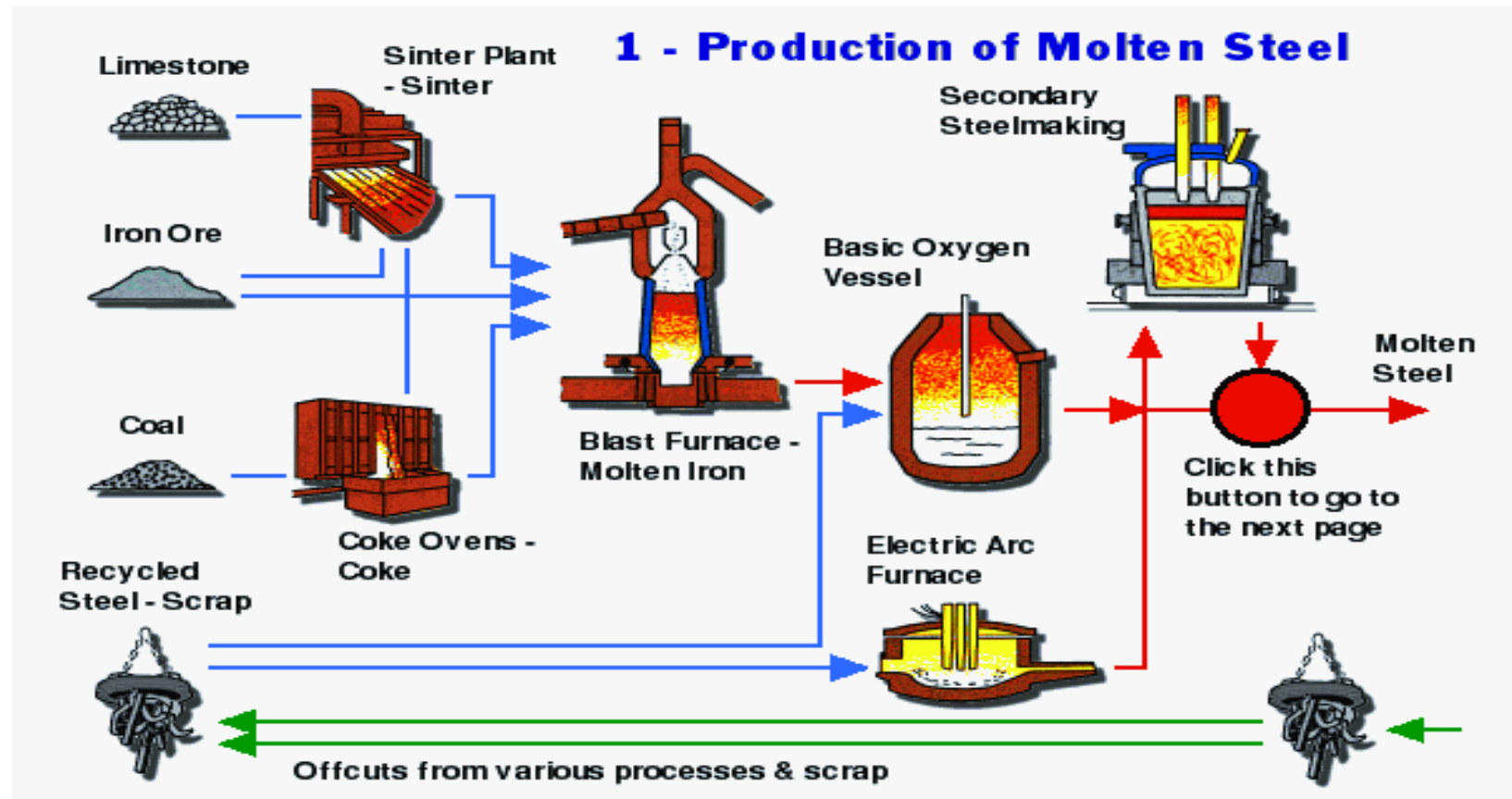




# Oxyfuel



# Steelmaking



## Question 6

Describe how coal is classified according to rank in the United States, including how the appropriate ASTM analyses are performed.  
What are the pluses and minuses of this system?

**TABLE I** *Classification of Coals by Rank*

Class	Group	Fixed carbon limits (%) (dry, mineral-matter-free basis)		Volatile matter limits (%) (dry, mineral-matter-free basis)		Calorific value limits (Btu/lb) (moist mineral-matter-free basis)		Agglomerating character
		≥	<	>	≥	≥	<	
I.	Anthracitic							
	1. Meta-anthracite	98	—	—	2	—	—	} nonagglomerating
	2. Anthracite	92	98	2	8	—	—	
	3. Semianthracite	86	92	8	14	—	—	
II.	Bituminous							
	1. Low volatile bituminous coal	78	86	14	22	—	—	} commonly agglomerating
	2. Medium volatile bituminous coal	69	78	22	31	—	—	
	3. High volatile A bituminous coal	—	69	31	—	14,000	—	
	4. High volatile B bituminous coal	—	—	—	—	13,000	14,000	
	5. High volatile C bituminous coal	—	—	—	—	11,500	13,000	
						10,500	11,500	agglomerating
III.	Subbituminous							
	1. Subbituminous A coal	—	—	—	—	10,500	11,500	} nonagglomerating
	2. Subbituminous B coal	—	—	—	—	9,500	10,500	
	3. Subbituminous C coal	—	—	—	—	8,300	9,500	
IV.	Lignitic							
	1. Lignite A	—	—	—	—	6,300	8,300	} nonagglomerating
	2. Lignite B	—	—	—	—	—	6,300	

# **ASTM Standard Tests**

## **Proximate Analysis**

<b>Moisture</b>	<b>104-110°C for exactly 1 hour, swept with dry air</b>
<b>Volatile Matter</b>	<b>1g coal in covered crucible, inserted into furnace (in air) at 950 ° C, 7 minutes</b>
<b>Ash</b>	<b>From moisture sample, heat to 500 ° C in 1 hour, to 750 ° C in 2 hrs, and remain at 750 ° C until constant weight</b>
<b>Fixed Carbon</b>	<b>100-% Volatile matter (on dry, ash-free basis)</b>

## **Heating Value**

<b>Calorimeter</b>	<b>moist, mineral-matter free basis</b>
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# **ASTM Standard Tests (cont.)**

## **Ultimate Analysis**

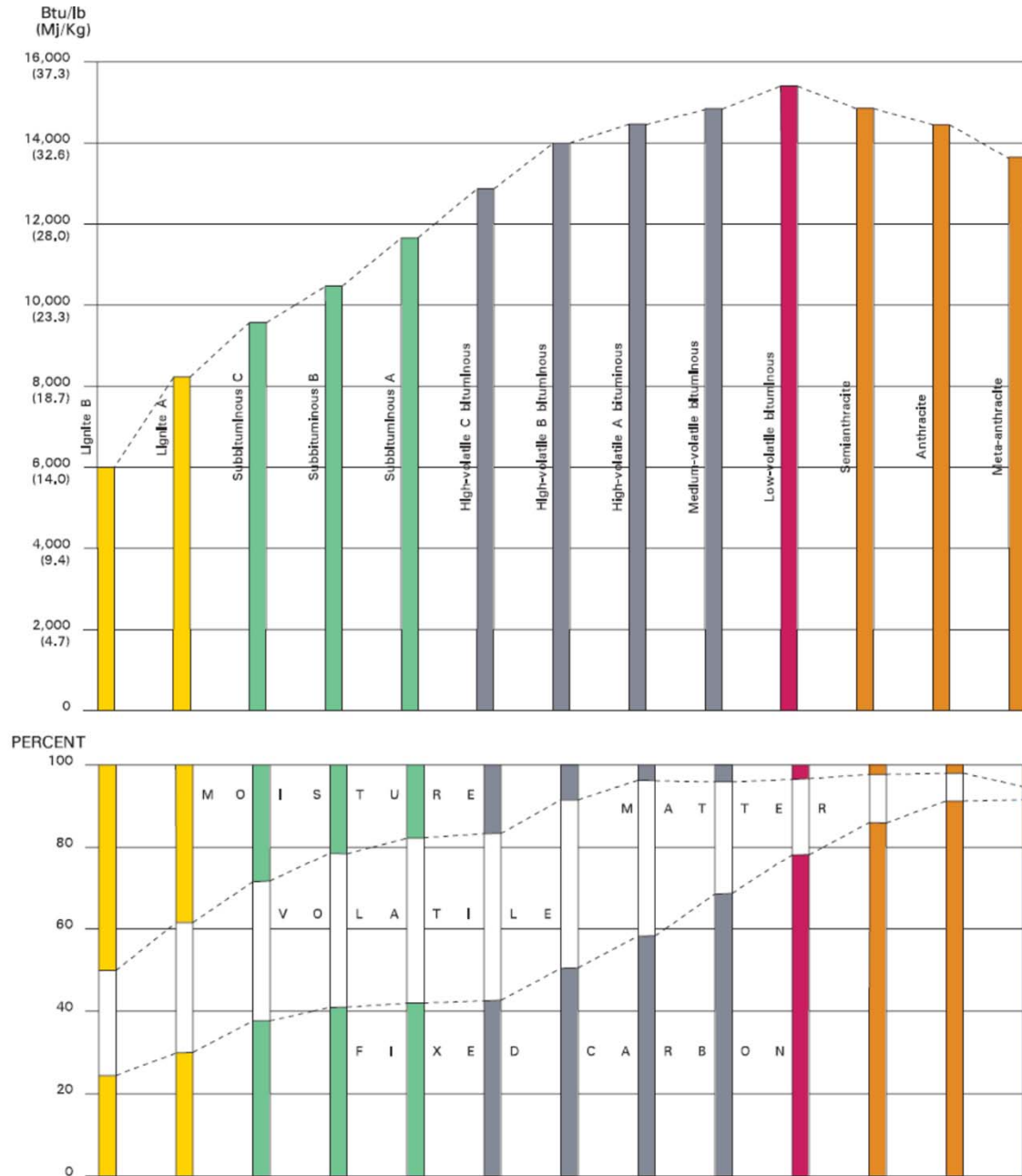
- **Carbon**
- **Hydrogen**
- **Nitrogen**
- **Sulfur**
- **Oxygen (Usually by difference)**

**There are several instruments available for ultimate analysis, but usually C, H, and N are determined on one machine and total S is determined on a separate machine.**

**Note that the ultimate analysis does not distinguish between organic sulfur (bound up in the aromatic ring structure) and pyritic sulfur (iron pyrite, FeS<sub>2</sub>).**

# Proximate Analyses

What are the main points?



MAXIMUM CALORIFIC VALUES OF COALS OF DIFFERENT RANKS  
COMPARED TO PROXIMATE ANALYSIS DATA

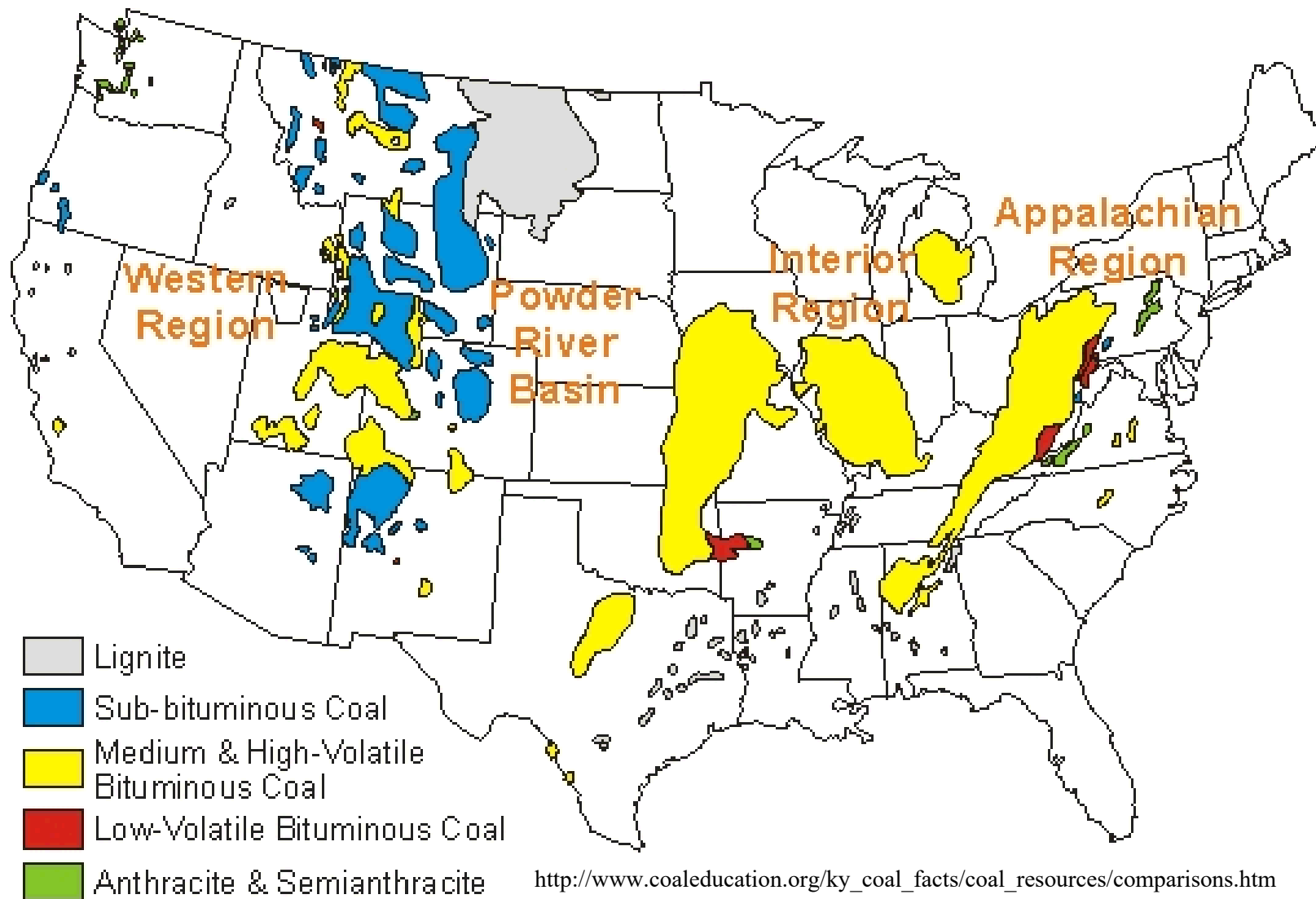
(in Smoot & Smith, 1985)

## Question 7

Where are the main coal fields in the United States located?

Where in the United States is the highest potential for biomass use for electric power generation?

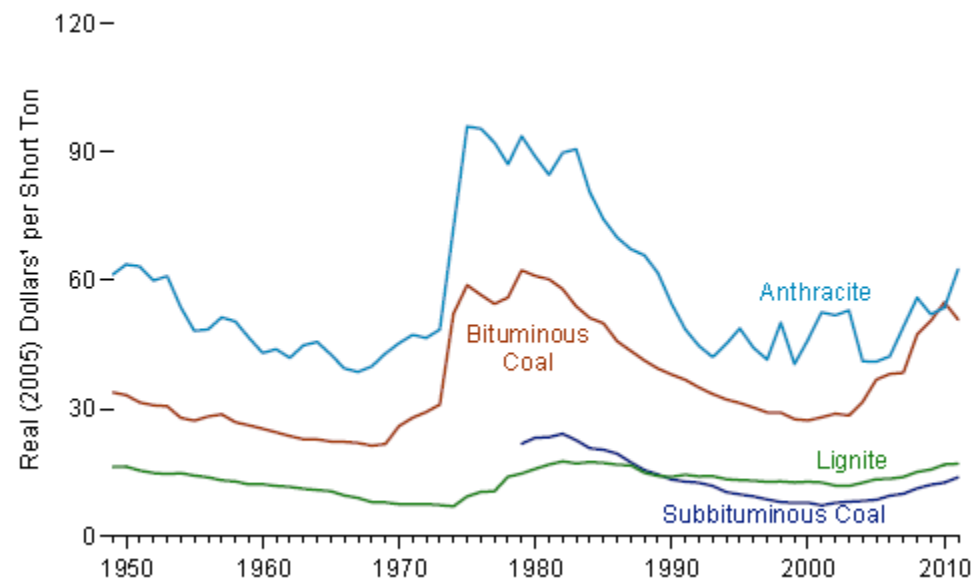
# U.S. Coal Fields



[http://www.coaleducation.org/ky\\_coal\\_facts/coal\\_resources/comparisons.htm](http://www.coaleducation.org/ky_coal_facts/coal_resources/comparisons.htm)

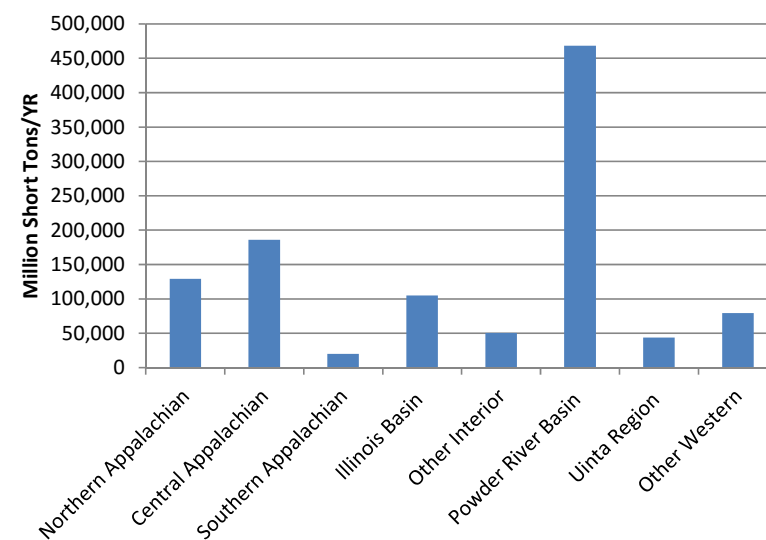
Source: Developed from the U.S. Geological Survey

## By Type, 1949-2011



<http://www.eia.gov/totalenergy/data/annual/index.cfm#coal>

## US Coal Production

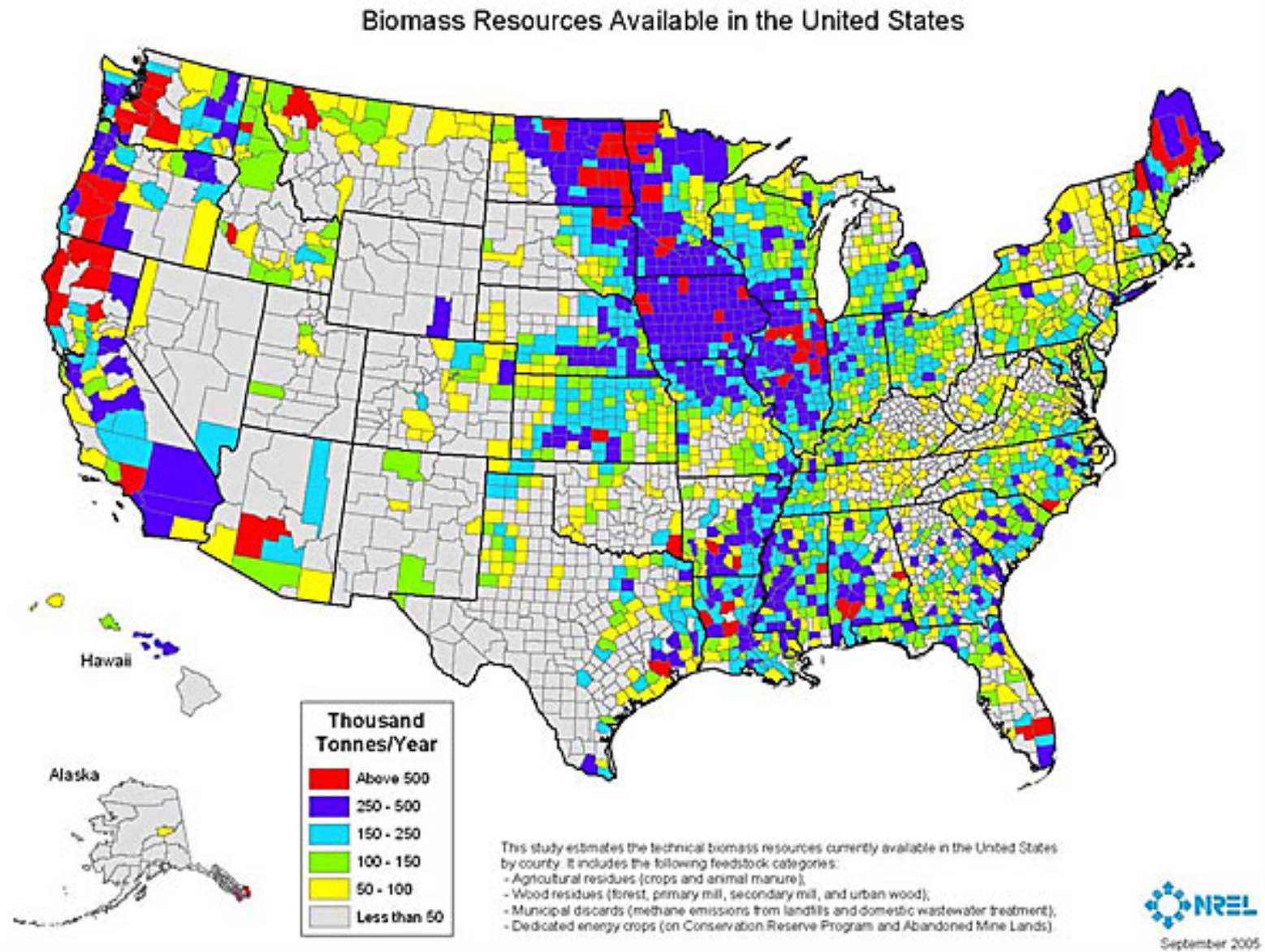


<http://www.eia.gov/coal/data.cfm#production>



# Biomass Potential

<http://www.lowcarboneyconomy.com/Resources/UserImages/biomassOriginal.jpg>



## Question 8

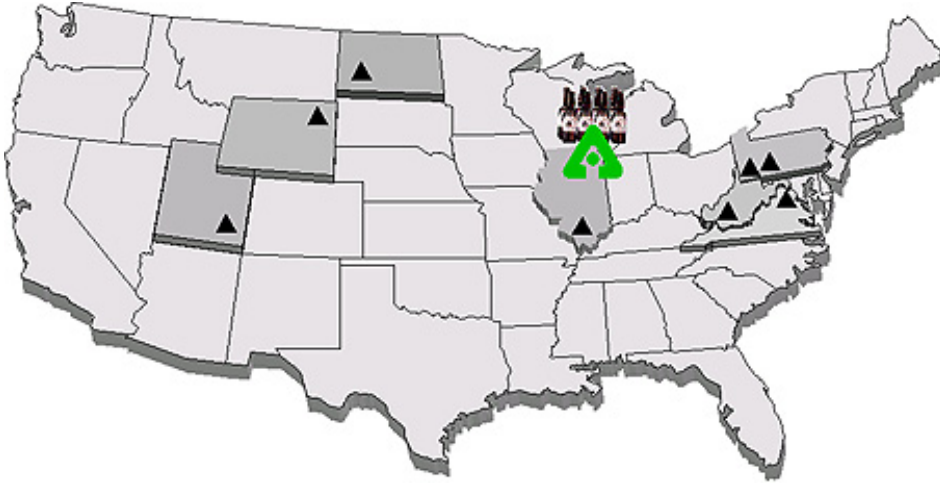
Describe what the Argonne Premium Coal Samples are, how they are used, and what other coal sample banks are available. Why are these coal banks valuable?

# Argonne Premium Coals

- Pocahontas #3 (VA) Low Vol. Bit.
- Upper Freeport (PA) Med. Vol. Bit.
- Lewiston-St. (WV) High Vol. Bit.
- Pittsburgh #8 (PA) High Vol. Bit.
- Illinois #6 (IL) High Vol. Bit.
- Beulah-Zap (ND) Lignite
- Wyodak-And. (WY) Subbituminous
- Blind Canyon (UT) High Vol. Bit.



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# Bottom Line

**Coal will be used for a long time!**