

Chemical Engineering 412

Introductory Nuclear Engineering

Lecture 20

Nuclear Power Plants II

Nuclear Power Plants: Old and New



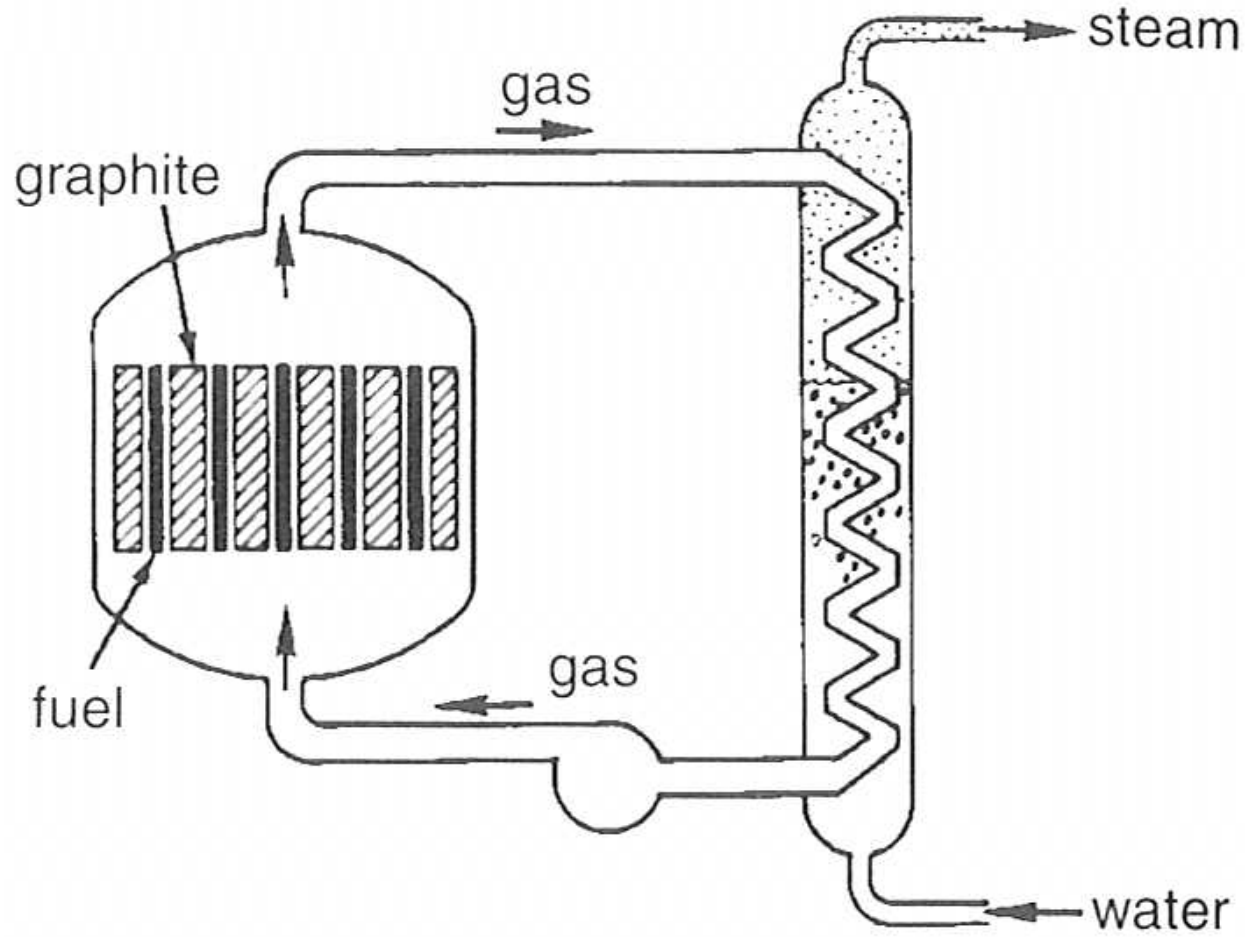
Spiritual Thought

“The Standard of Truth has been erected; no unhallowed hand can stop the work from progressing; persecutions may rage, mobs may combine, armies may assemble, calumny may defame, but the truth of God will go forth boldly, nobly, and independent, till it has penetrated every continent, visited every clime, swept every country, and sounded in every ear, till the purposes of God shall be accomplished, and the Great Jehovah shall say the work is done.”

Joseph Smith Jr.



Gas-cooled Reactor (GCR)

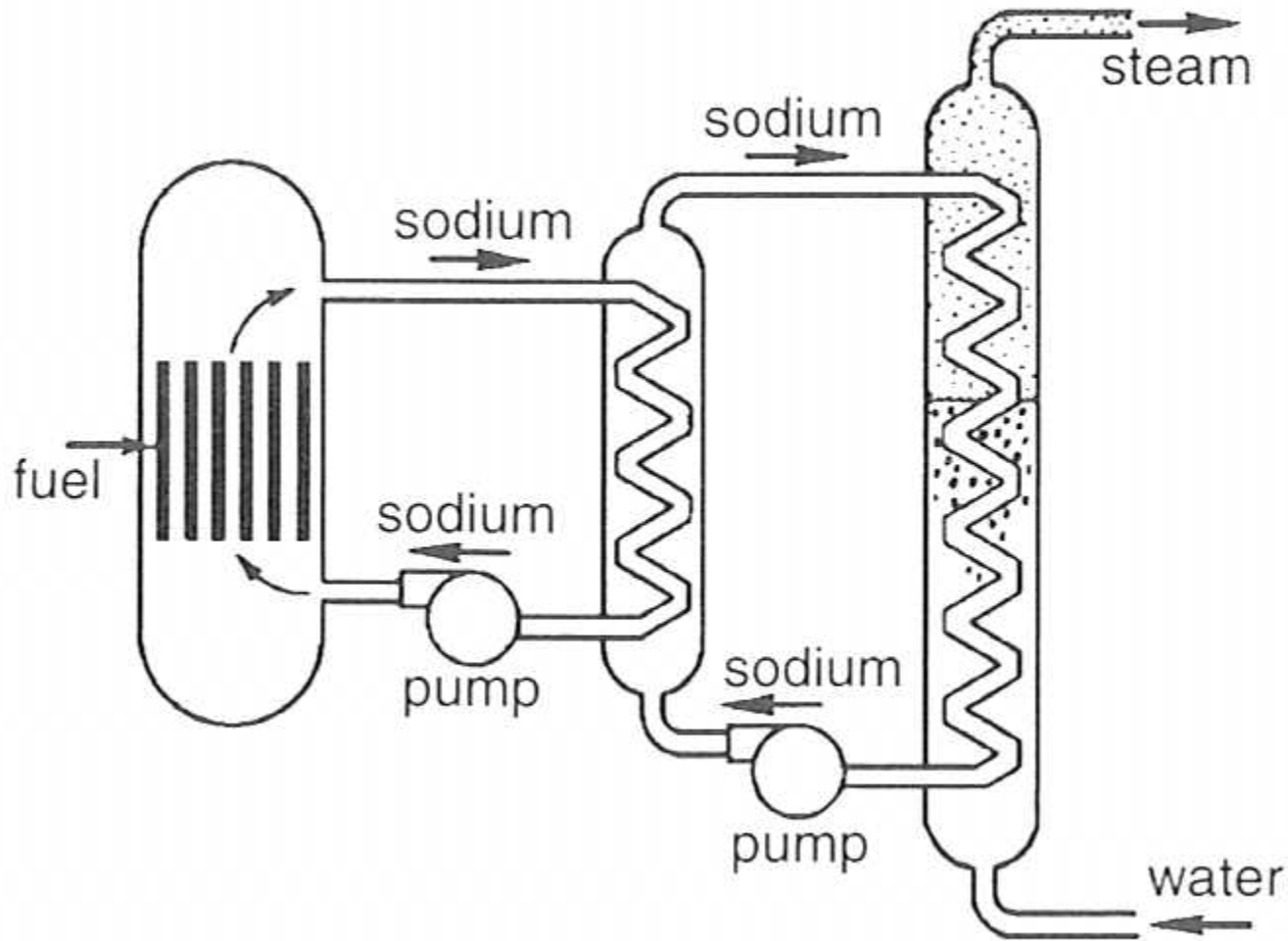


Gas-cooled Reactor (GCR, HTGR)

- Gas (He or CO₂) used as coolant.
- Graphite typically used as moderator.
- Graphite (which remains solid) and gas need not be pressurized
 - No expensive pressure vessel
 - No Blowdown in accident
- Gas heats steam in secondary loop.
- In a gas-cooled reactor (GCR), gas passes through holes in graphite moderator.
- In a high-temperature gas-cooled reactor (HTGR), fuel channels and gas channels are drilled in graphite core.



Liquid-metal fast breeder reactor

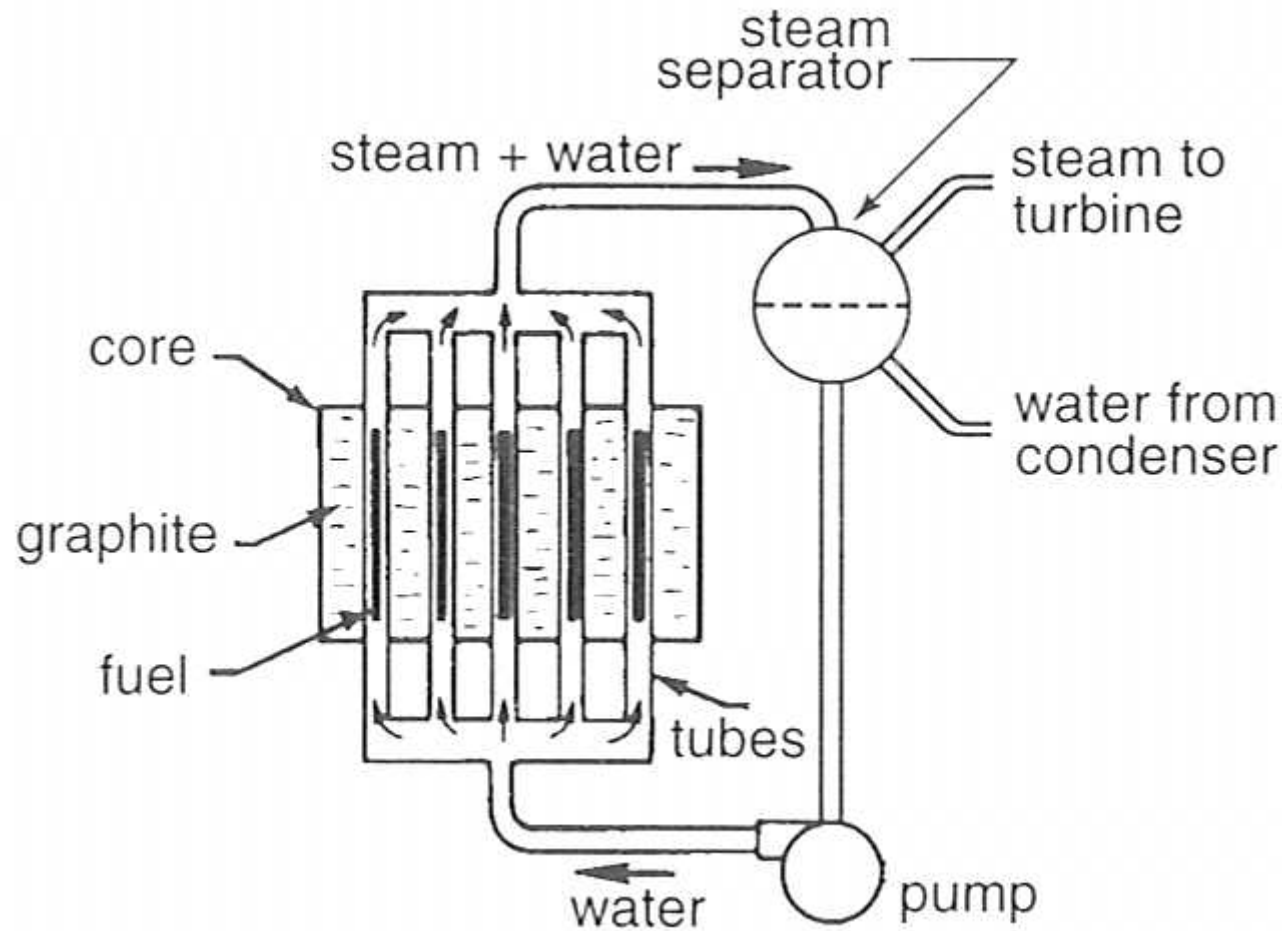


Liquid Metal Fast Breeder Reactor (LMFBR)

- Fast-neutron-based reactor scheme.
- No moderator (no light elements).
- Na or K-Na molten metal used as coolant.
- No pressurization, very high heat transfer coefficients.
- Na becomes radioactive and Na and K react violently with water (moderately with air).
- Second Na heat exchanger isolates Na/K coolant in core from turbine steam.
- New fuel to consumed fuel ratio raises from 0.6-0.8 in typical reactors to over 1 if designed as a breeder reactor.
- One in commercial operation (in Russia), though they are aggressively pursuing new designs.



Light-water-cooled graphite moderated reactor (LGR)



Light-water-cooled graphite moderated reactor (LGR)

- Soviet-designed reactor, called RBMK (reactory bolshoi moshchnosti kanalnye – high-powered pressure-tube reactor).
- Fuel in fuel pressurized fuel channels in graphite block.
- Steam passes directly to turbine.
- Fuel can be exchanged without reactor shutdown.
- Capable of operation on natural uranium.
- All systems since Chernobyl use higher (2.4%) uranium enrichment.



Reactor Startup

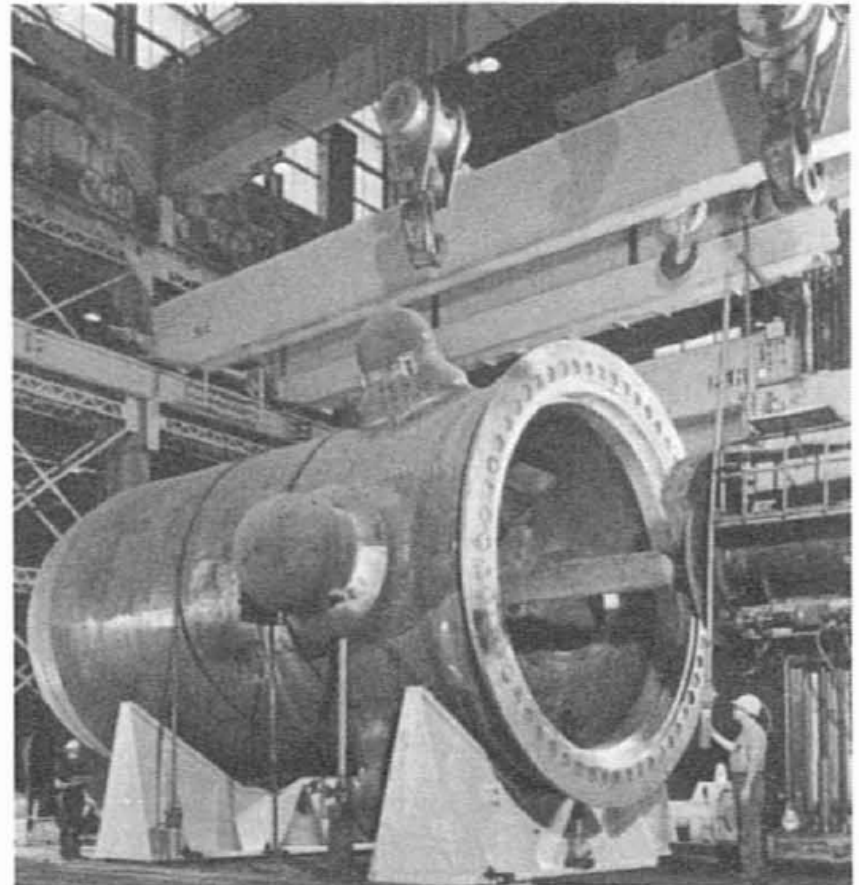
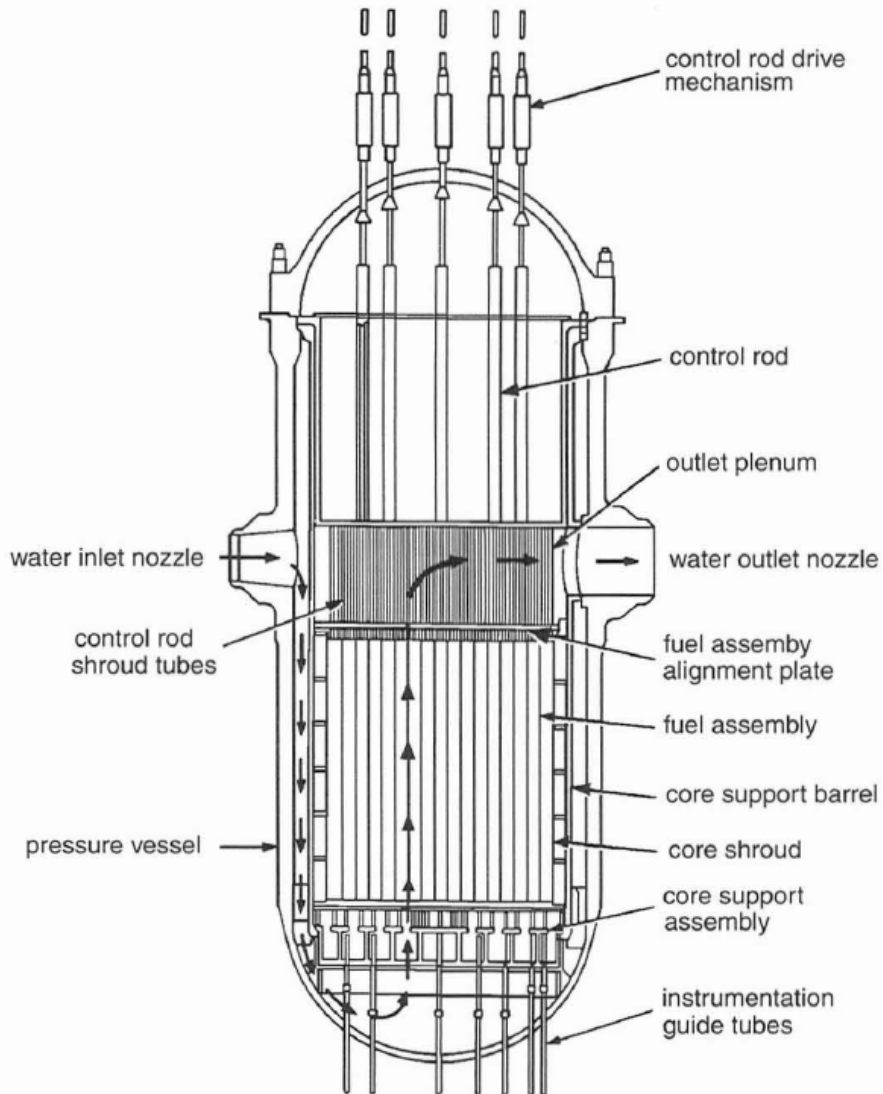


Typical PWR Specs

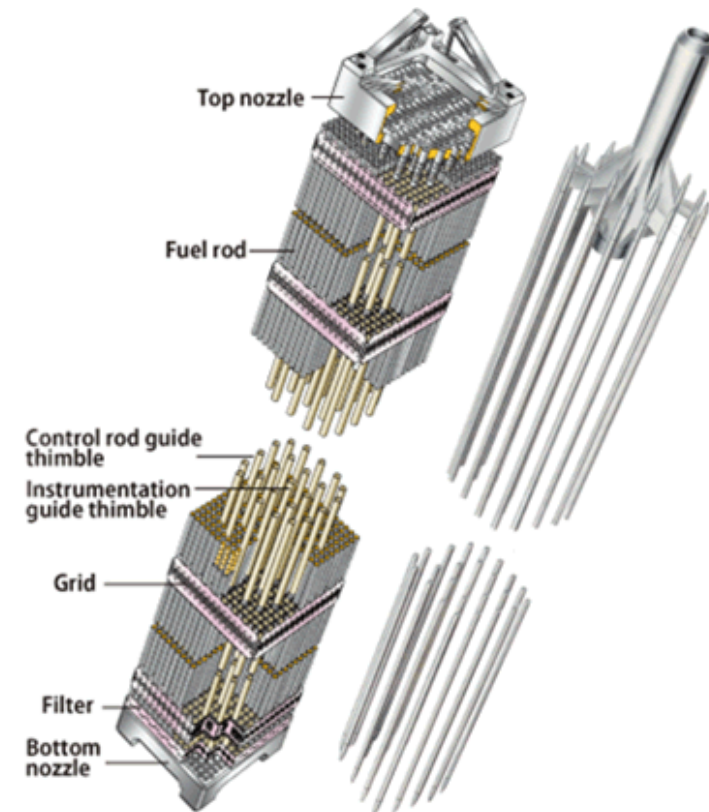
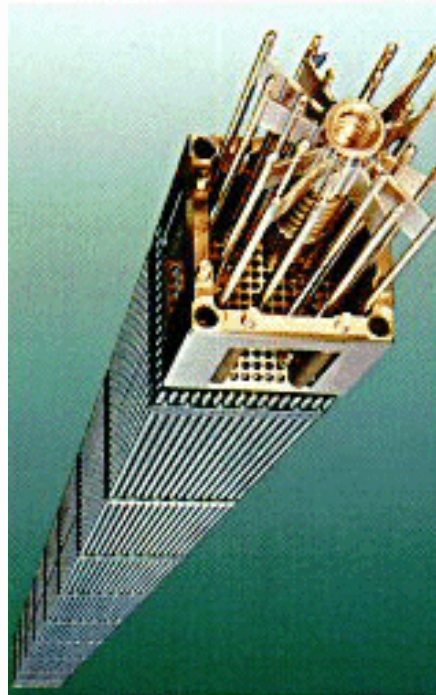
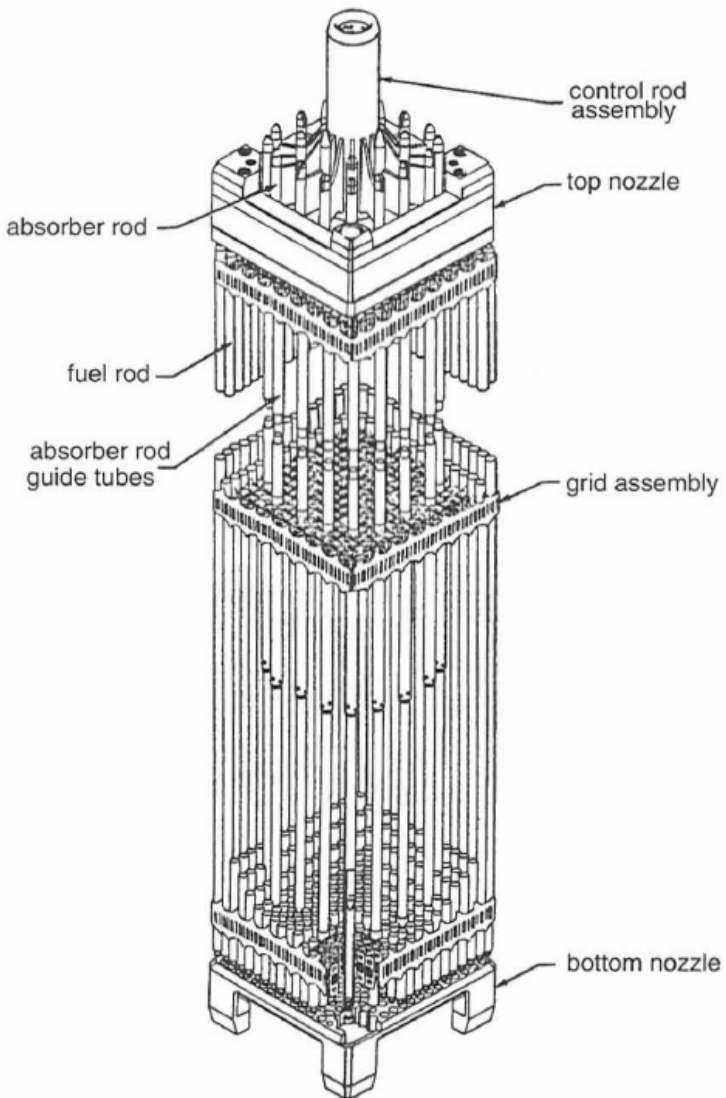
POWER		REACTOR PRESSURE VESSEL	
thermal output	3800 MW	inside diameter	4.4 m
electrical output	1300 MW(e)	total height	13.6 m
efficiency	0.34	wall thickness	22.0 cm
CORE		FUEL	
length	4.17 m	cylindrical fuel pellets	UO ₂
diameter	3.37 m	pellet diameter	8.19 mm
specific power	33 kW/kg(U)	rod outer diameter	9.5 mm
power density	102 kW/L	zircaloy clad thickness	0.57 mm
av. linear heat rate	17.5 kW/m	rod lattice pitch	12.6 mm
rod surface heat flux		rods/assembly (17 × 17)	264
average	0.584 MW/m ²	assembly width	21.4 cm
maximum	1.46 MW/m ²	fuel assemblies in core	193
REACTOR COOLANT SYSTEM		fuel loading	115×10 ³ kg
operating pressure	15.5 MPa (2250 psia)	initial enrichment % ²³⁵ U	1.5/2.4/2.95
inlet temperature	292 °C	equil. enrichment % ²³⁵ U	3.2
outlet temperature	329 °C	discharge fuel burnup	33 GWd/tU
water flow to vessel	65.9 × 10 ⁶ kg/h	REACTIVITY CONTROL	
STEAM GENERATOR (SG)		no. control rod assemblies	68
number	4	shape	rod cluster
outlet steam pressure	1000 psia	absorber rods per assembly	24
outlet steam temp.	284 °C	neutron absorber	Ag-In-Cd and/or B ₄ C
steam flow at outlet	1.91×10 ⁶ kg/h	soluble poison shim	boric acid H ₃ BO ₃



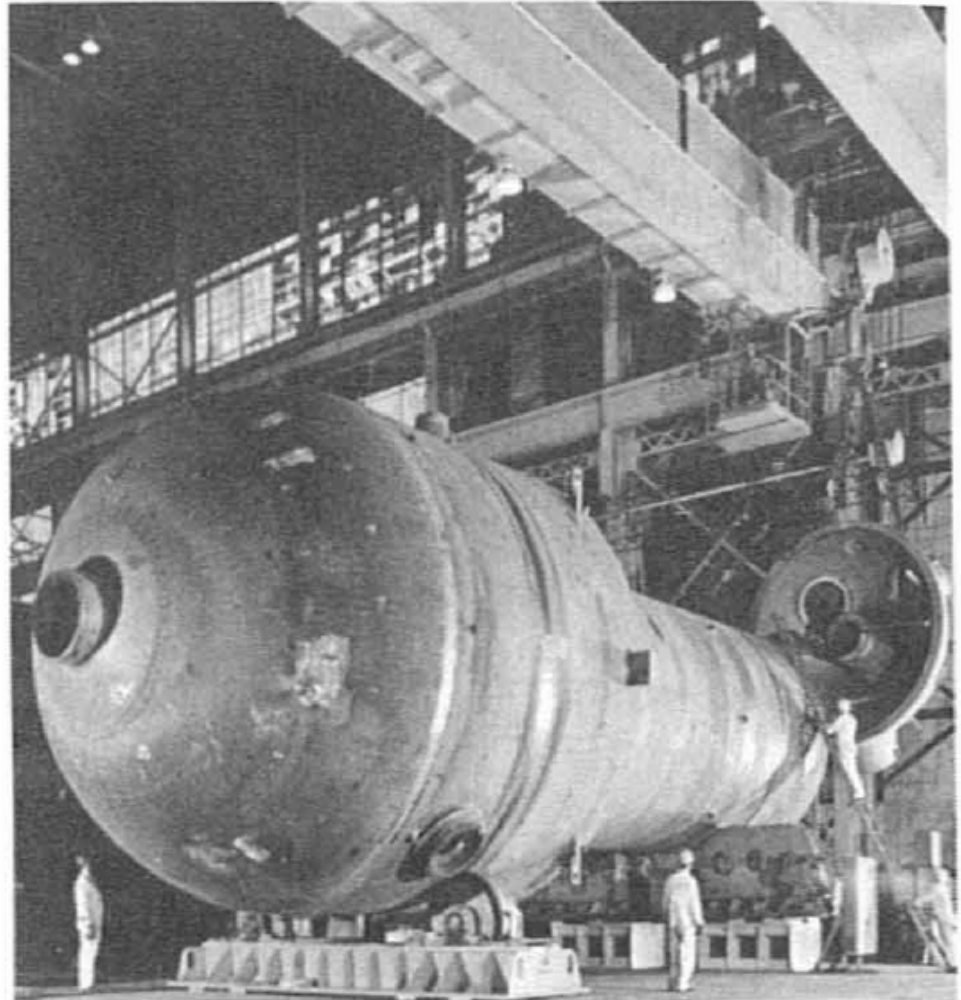
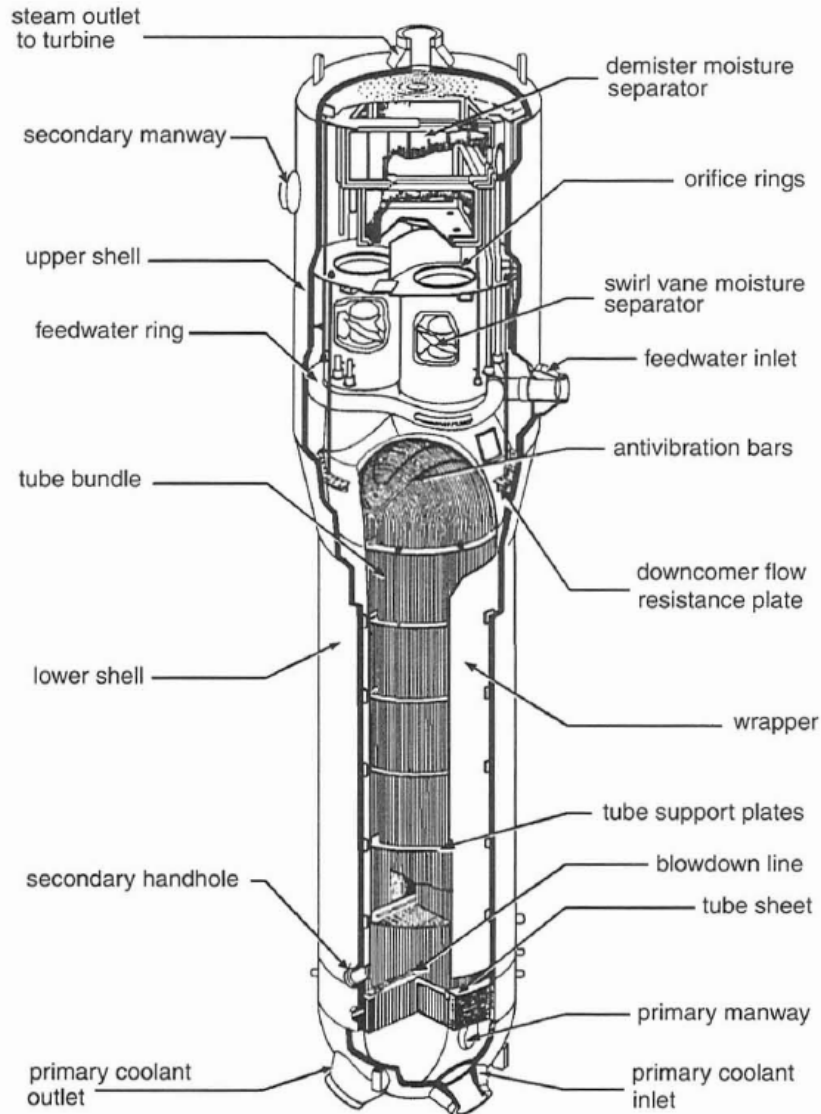
Reactor Core



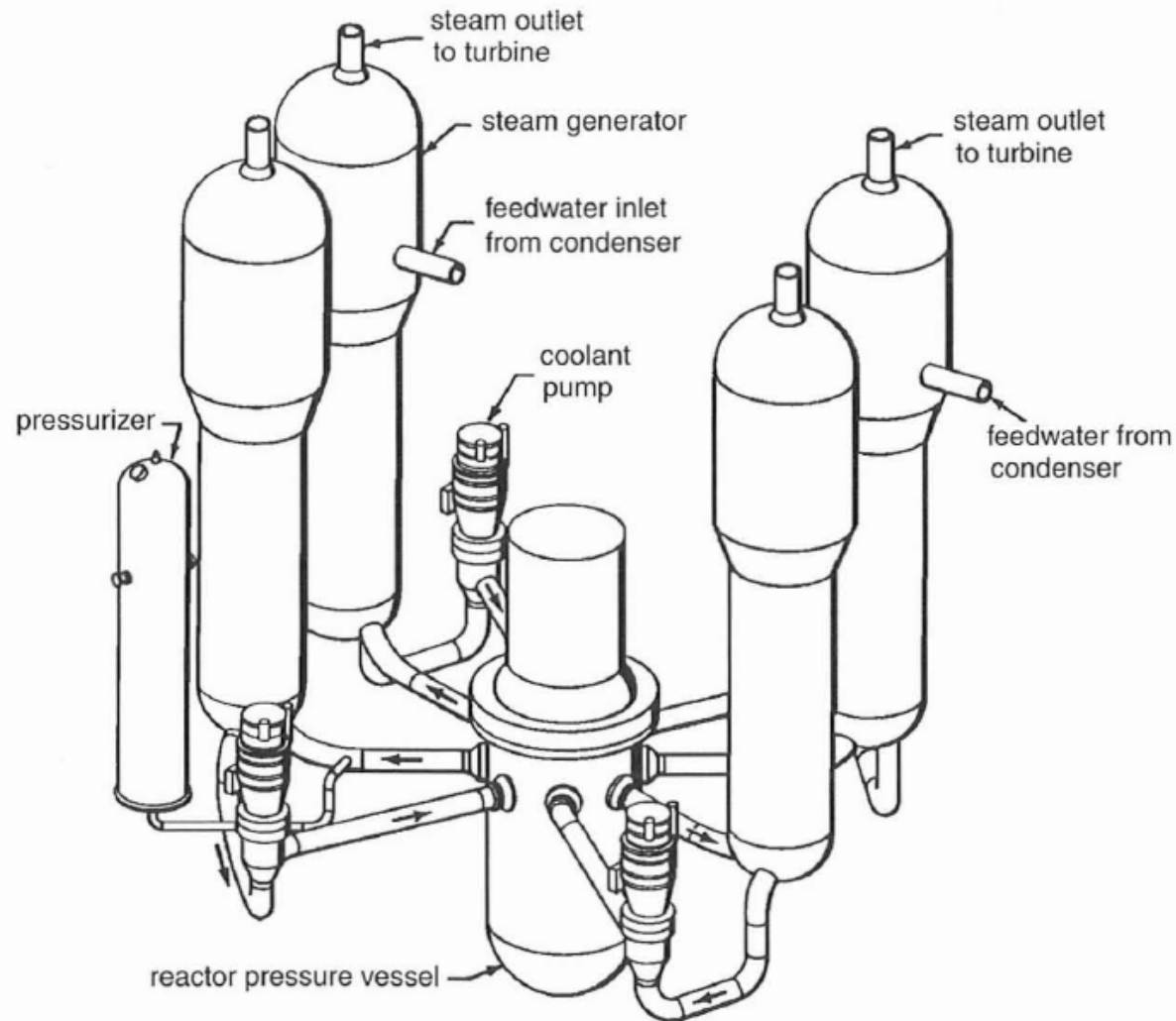
Fuel Assembly



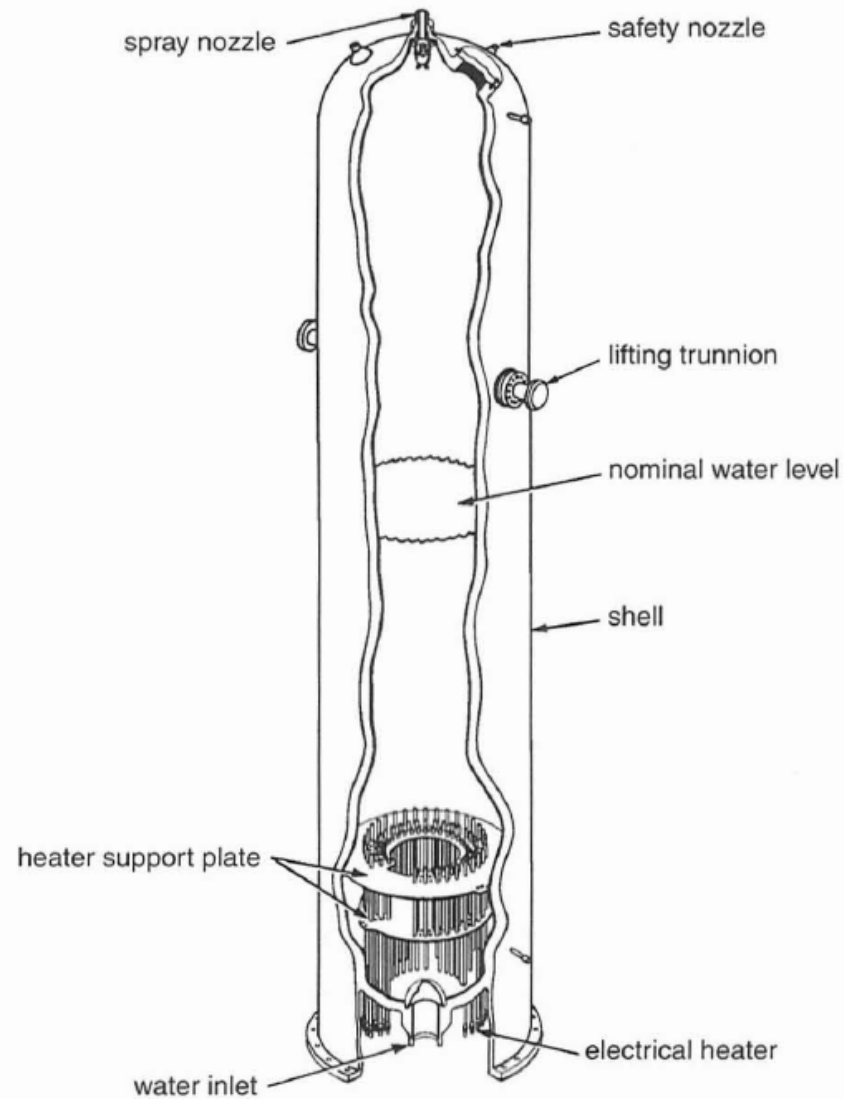
Steam Generator (Heat Exchanger)



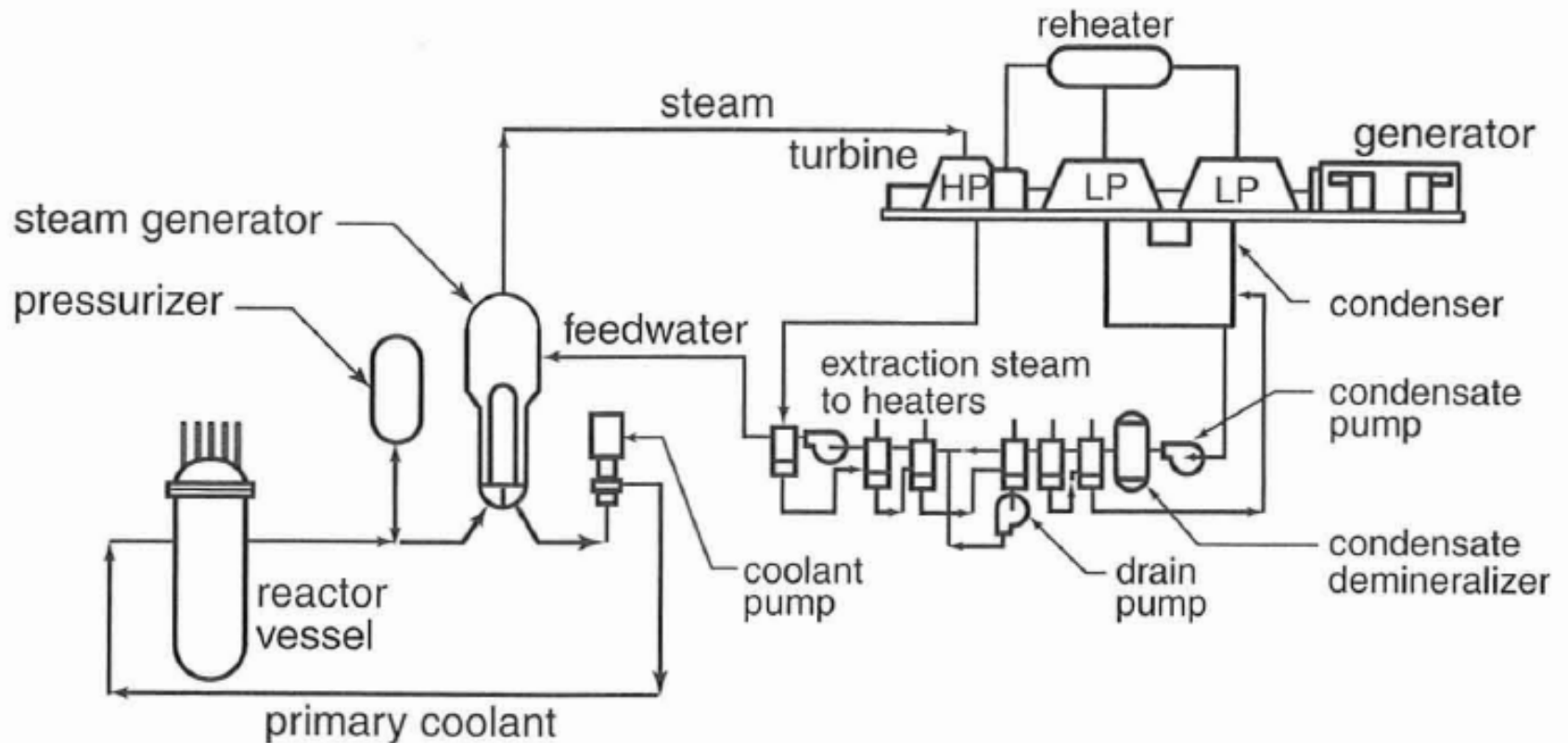
Overall Equipment Arrangement



Pressurizer



PWR Steam Cycle



BWR Specifications

POWER

thermal output	3830 MW
electrical output	1330 MW(e)
efficiency	0.34

CORE

length	3.76 m
diameter	4.8 m
specific power	25.9 kW/kg(U)
power density	56 kW/L
av. linear heat rate	20.7 kW/m
rod surface heat flux	
average	0.51 MW/m ²
maximum	1.12 MW/m ²

REACTOR COOLANT SYSTEM

operating pressure	7.17 MPa (1040 psia)
feedwater temperature	216 °C
outlet steam temperature	290 °C
outlet steam flow rate	7.5×10^6 kg/h
core flow rate	51×10^6 kg/h
core void fraction (av.)	0.37
core void fraction (max.)	0.75
no. in-core jet pumps	24
no. coolant pumps/loops	2

REACTOR PRESSURE VESSEL

inside diameter	6.4 m
total height	22.1 m
wall thickness	15 cm

FUEL

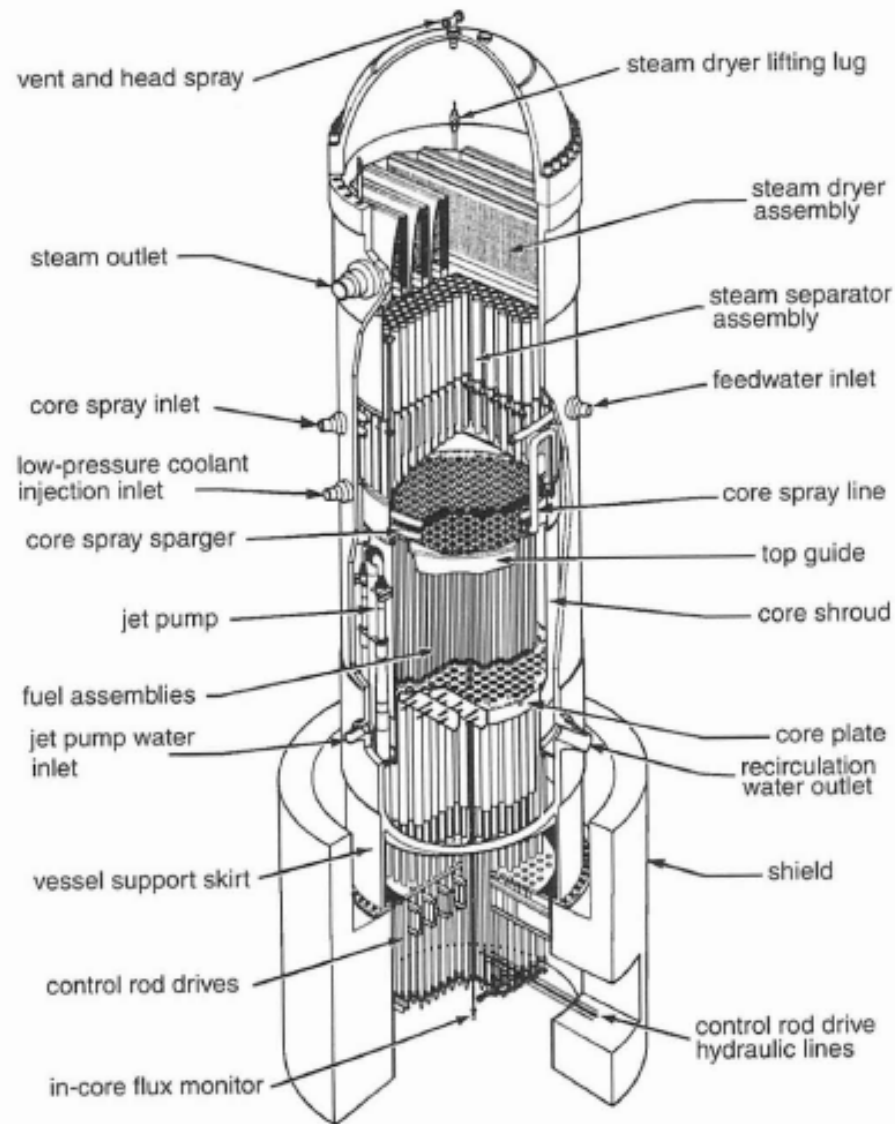
cylindrical fuel pellets	UO ₂
pellet diameter	10.57 mm
rod outer diameter	12.52 mm
zircaloy clad thickness	0.864 mm
rod lattice pitch	16.3 mm
rods/assembly (8 × 8)	62
assembly width	13.4 cm
assembly height	4.48 m
fuel assemblies in core	760
fuel loading	168×10^3 kg
av. initial enrichment % ²³⁵ U	2.6%
equil. enrichment % ²³⁵ U	1.9%
discharge fuel burnup	27.5 GWd/tU

REACTIVITY CONTROL

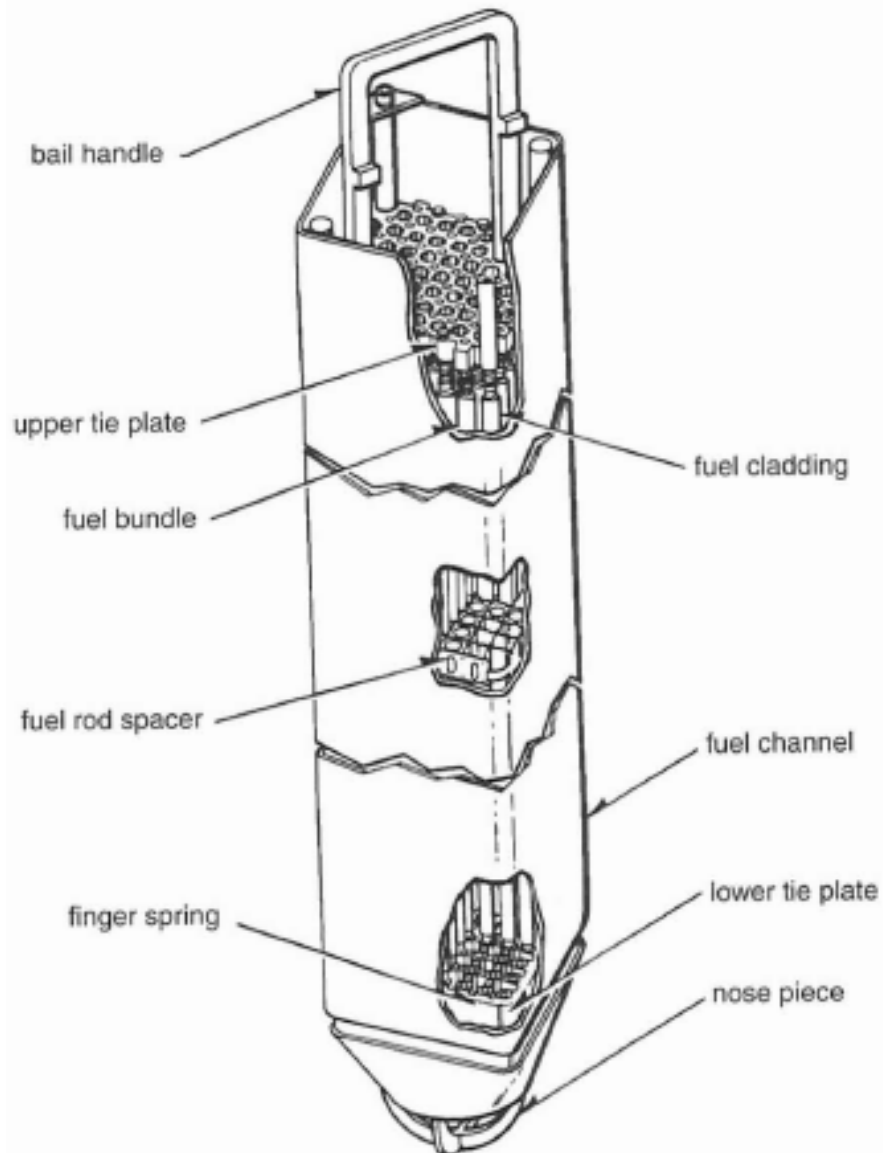
no. control elements	193
shape	cruciform
overall length	4.42 m
length of poison section	3.66 m
neutron absorber	boron carbide
burnable poison in fuel	gadolinium



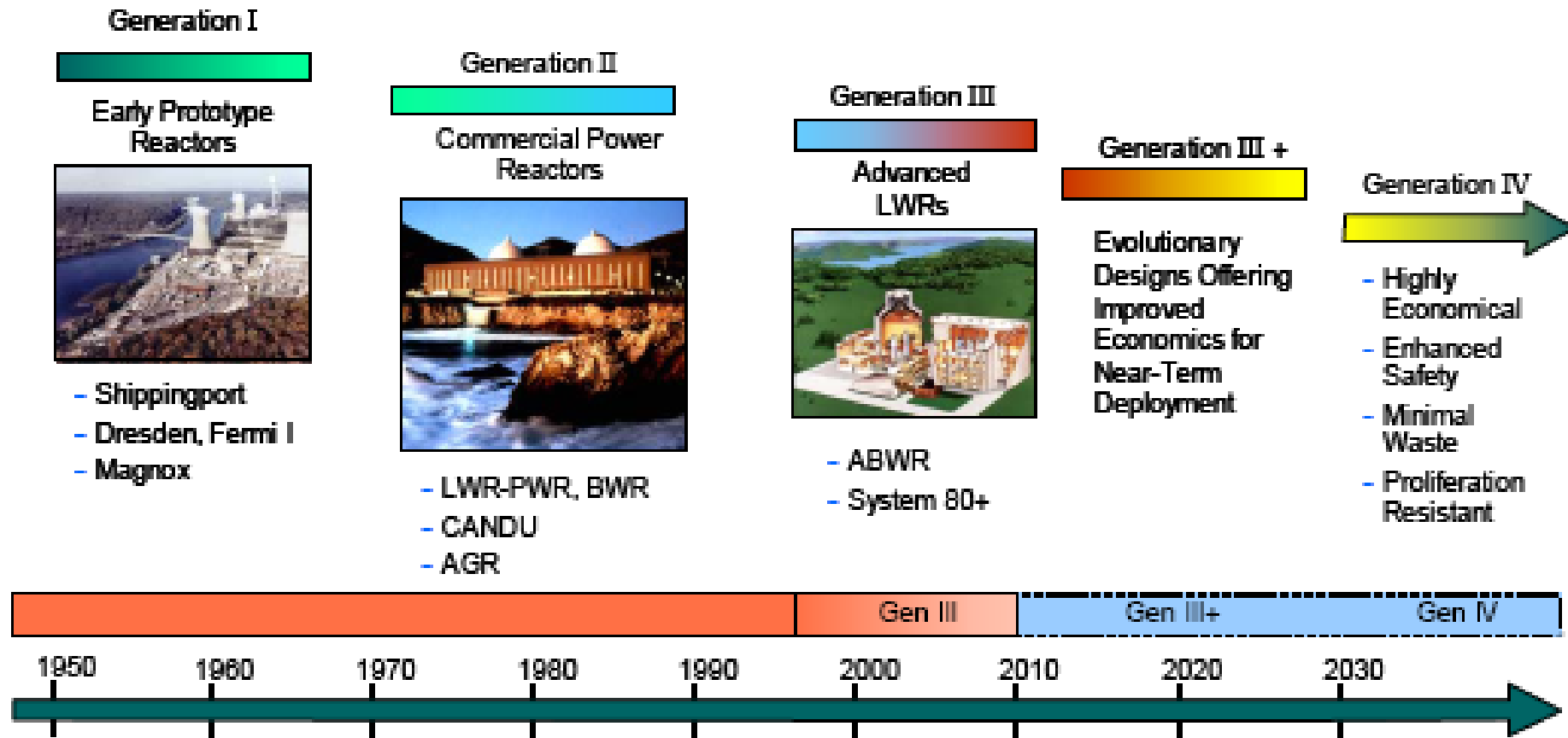
BWR Core



BWR Fuel Assembly



Generations I-IV



Generation I

- Test reactors and small-scale systems



Generation II

- Most current commercial reactors
 - Largely adopted from ship propulsion systems
 - 60s-70s technologies
 - Perhaps more complex than needed



Generation III/III+

- Evolutions of Generation II reactors
 - Safer
 - Less complex
 - More economical



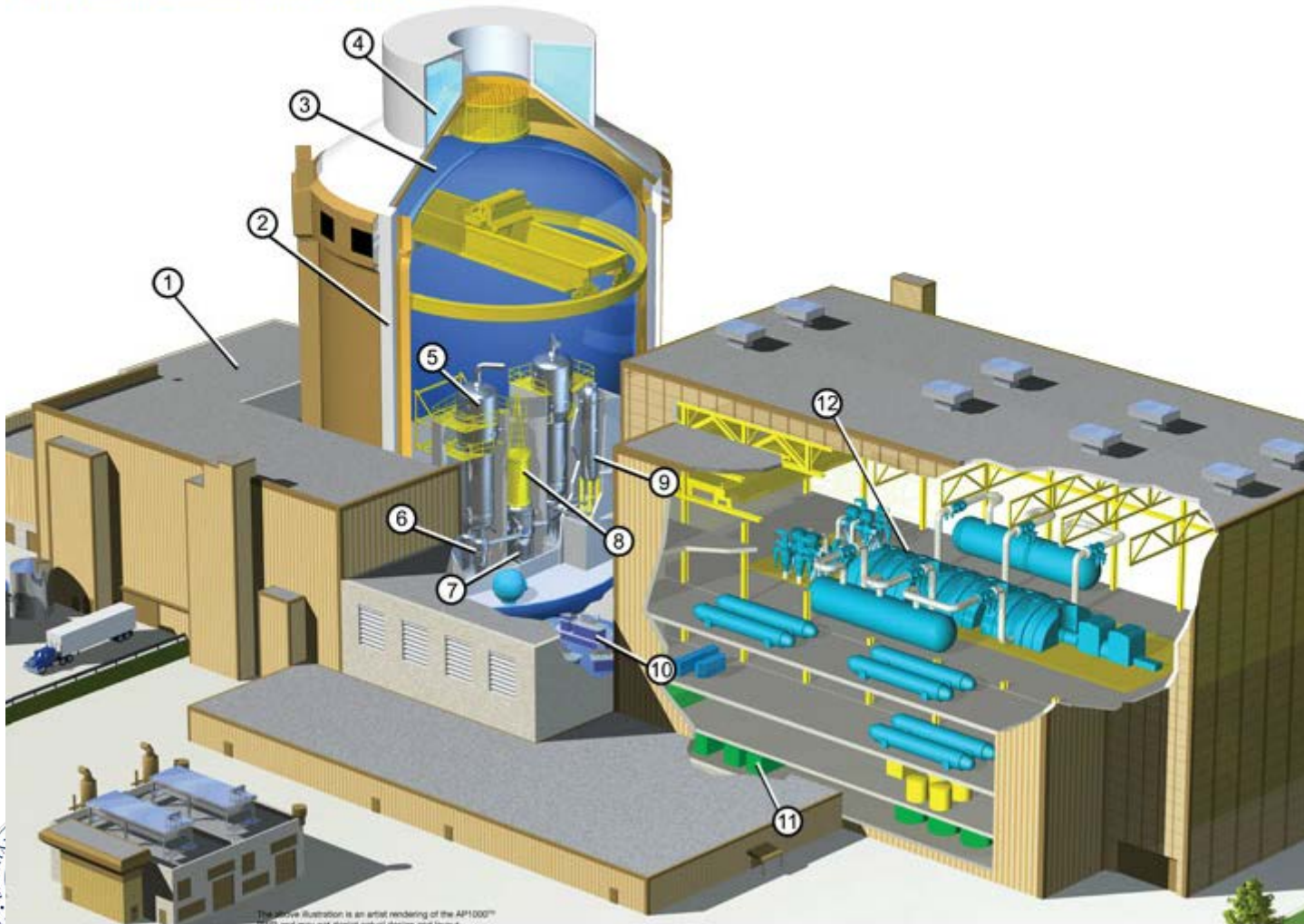
The AP1000 (Gen III+) Design



The Nuclear Renaissance Starts Here.™



Westinghouse Electric Company LLC



The above illustration is an artist rendering of the AP1000™
reactor, and does not represent actual construction.

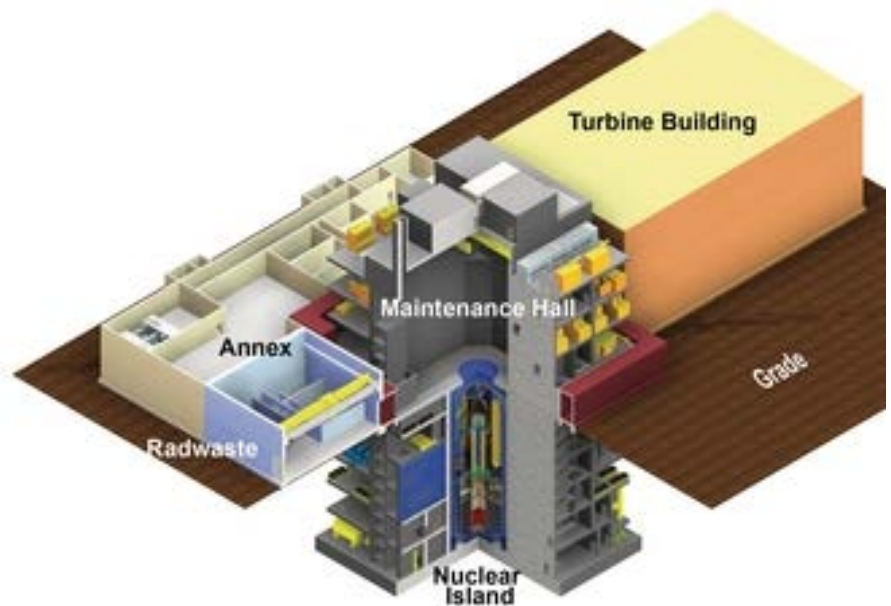
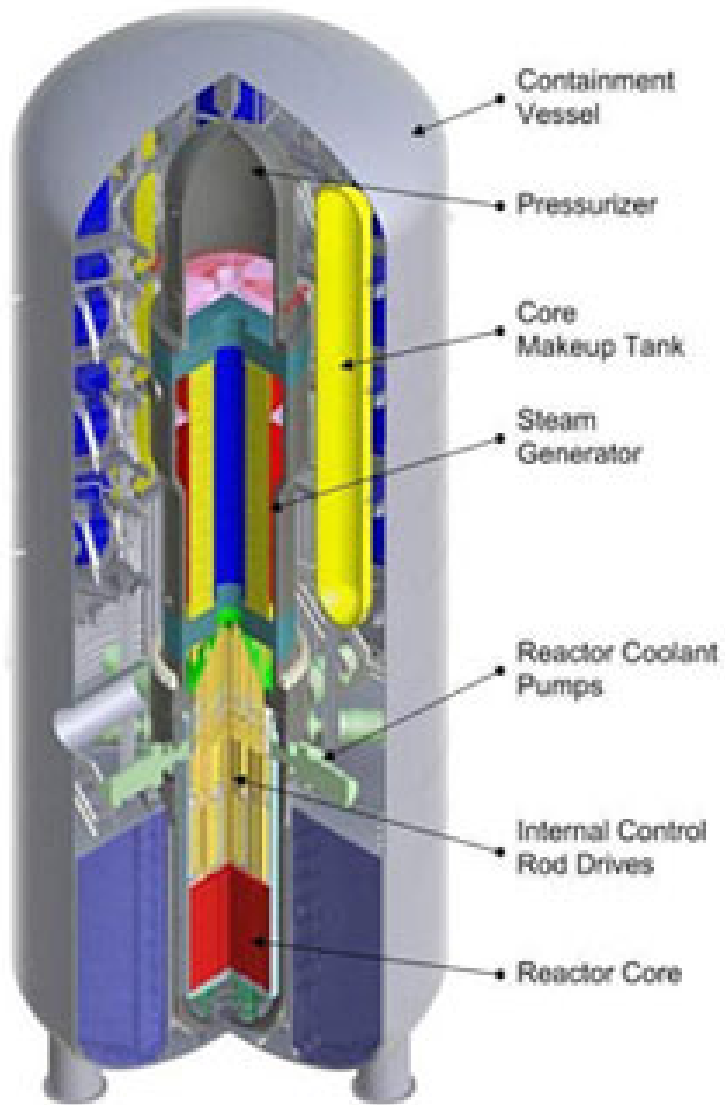
Small Modular Reactors

- Small is $< 300 \text{ MW}_e$ (IAEA definition) or $< 500 \text{ MW}_e$ (conventional definition).
- Modular means systems can be almost entirely fabricated in shops rather than on site, decreasing security and other risks.
- Primary advantage is decrease in capital cost, reducing financial risk, construction at a single location, ability to add incremental power.
- Primary disadvantage is loss of economies of scale. Four small reactors are more expensive to build and operate than one large reactor of equivalent size.

Include III, III+, and IV or other designs



Westinghouse SMR



B&W/Bechtel mPower Reactor

- 530 MW_{th} developed by joint venture of Babcock & Wilcox and Bechtel, 155 to 180 MW_e output on air or water cooling, respectively
- 13 ft diameter, 83 ft tall
- \$226 M in DOE cost-shared funding
- TVA Clinch River potential host site
- 5% enriched fuel for 4-yr core life
- Construction permit target date 2015
- 825 psi (56 bar) steam w/ 50 ° F (28 ° C) superheat



Small Modular Reactors

Name	Power	Technology	Producer
VK-300	300 MWe	BWR	Atomstroyexport, Russia
S-PRISM	311 MWe	FBR	GE Hitachi Nuclear Energy
4S	10–50 MWe	FNR	Toshiba - Japan
GT-MHR	285 MWe	HTGR	General Atomics (USA), Minatom (Russia) et al.
PBMR	165 MWe	HTGR	Eskom, South Africa, et al.
BREST[2]	300 MWe	LFR	RDIPPE (Russia)
Hyperion Power Module[1]	25 MWe	LFR	Hyperion Pwr Gen - Santa Fe, NM USA
SVBR[3]	10–100 MWe	LFR	OKB Gidropress (Russia)
MASLWR	45 MWe	LWR	NuScale Power LLC, USA
Fuji MSR	100–200 MWe	MSR	ITHMSO, Japan-Russia-USA
WAMSR	200 MW	MSR	Transatomic Power, USA
CAREM	27 MWe	PWR	CNEA & INVAP, Argentina
Flexblue	50–250 MWe	PWR	Areva TA / DCNS group, France
IRIS-100	100 MWe	PWR	Westinghouse-led, international
KLT-40	35 MWe	PWR	OKBM, Russia
mPower	180 MWE	PWR	Babcock & Wilcox, USA
MRX	30–100 MWe	PWR	JAERI, Japan
NP-300	100–300 MWe	PWR	Areva TA, France
SMART	100 MWe	PWR	KAERI, S. Korea
SMR-160	140 MWE	PWR	Holtec International, USA
Westinghouse SMR	225 MWe	PWR	Westinghouse Electric Company, USA
TerraPower (Test Reactor)	10 MWe	TWR	Intellectual Ventures - Bellevue, WA USA

BWR - boiling water reactor

FBR - fast breeder reactor

FNR - fast neutron reactor

HTGR - high-temperature gas reactor

LFR - lead-cooled fast reactor

MSR - molten salt reactor

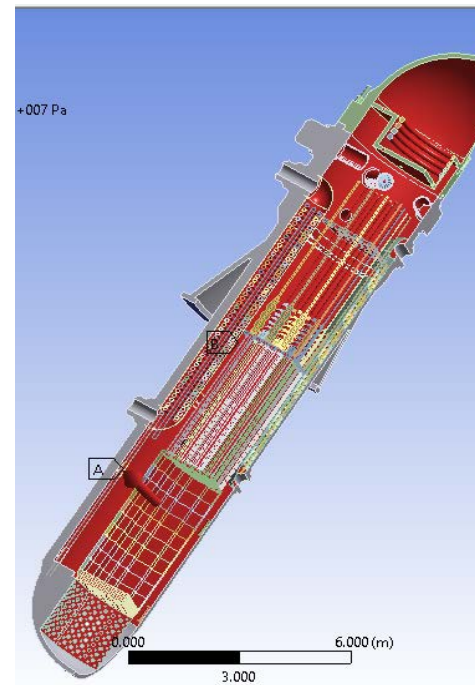
PWR - pressurized water reactor

TWR - traveling wave reactor



I²S-LWR

- Collaborative research led by GT with BYU, Westinghouse, Michigan, VT, and 6 others
- “Large” SMR
- 1000 Mwe PWR
- “Inherently” Safe
- Fuel testing in ATR

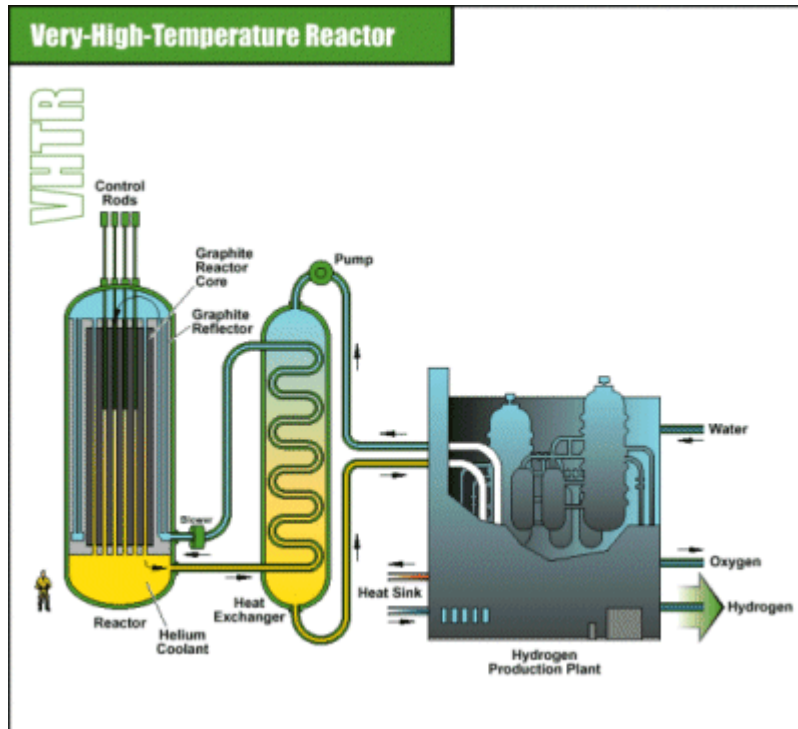


Generation IV

- Future designs inspired by international agreement
- Six designs – three each of thermal and fast reactors
- Most will not be deployed until 2030 under current plans (one exception – the Next Generation Nuclear Plant, or NGNP – targeted for 2021).



Very-High Temperature Reactor



- Graphite-moderated core
- Once-through U fuel cycle
- 1000 ° C steam outlet temperature
- Possible H₂ production
- Fuel Pebbles, ²³⁵U

Supercritical-Water-Cooled Reactor

- SC Water (> 240 atm) for working fluid (similar to most modern coal boilers)
- 45% efficient (compared to 33% in most current technologies)
- Combines LWR and fossil technology.
- Fuel Rods (UO_2 ceramic fuel), ^{235}U

